

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

101-21,0480001

API NO. 15-

County Lane

C - NW - SE - NE Sec. 21 Twp. 19 Rge. 28 X E W

3630 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Mildred Well # 2

Field Name Hineman East

Producing Formation Kansas City

Elevation: Ground 2773 KB 2778

Total Depth 4700 PBDT 4600

Amount of Surface Pipe Set and Cemented at 288 Feet

Multiple Stage Cementing Collar Used? - Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 1-8-92
(Data must be collected from the Reserve Pit) okw

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th Street

City/State/Zip Newton, Kansas 67114

Purchaser: Texaco Trading & Trans., Inc.

Operator Contact Person: Bob Watchous

Phone (316) 283-0232

Contractor: Name: Express Well Service

License: 6426

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd.

Gas ENHR SLOW

Dry Other (Core, SW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Palomino Petroleum

Well Name: Mildred #2

Comp. Date 11-2-84 Old Total Depth 4700

Deepening X Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

8-31-92 9-2-92

Spud Date Comm. Date Reached TD Completion Date

ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous

Title Pres. Date 12-18-92

Subscribed and sworn to before me this 18th day of December, 19 92.

Notary Public Kathryn L. Frerking

Date Commission Expires August 21, 1993

KATHRYN L. FRERKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-93

RECEIVED
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
X KCC SVD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name Palomino Petroleum, Inc. Lease Name Mildred Well # 2
 Sec. 21 Twp. 19 Rge. 28 East County Lane
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
See ACO-1 dated 12-19-84 (attached)				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See ACO-1 dated 12-19-84 (attached)							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4568-70		500 gal. 15% NE	4568-70
4	4338-42		500 gal. 15% NE	4338-42
	Bolt 5 1/2 CIBP @ 4600'			

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4574</u>	Packer At <u>None</u>	Liner Run <u>None</u> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>9-3-92</u>				
Estimated Production Per 24 Hours	Oil <u>17</u> Bbls.	Gas <u> </u> Mcf	Water <u>10</u> Bbls.	Gas-Oil Ratio <u> </u> Gravity <u>37</u>

Disposition of Gas: None

Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Other (Specify)

Production Interval: 4568-70
4338-42