

To: 1 090262 **3-31**
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,646 00-00 *82 R*
NW SW NE, SEC. 3, T. 18 S, R. 28 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 30269

Operator: Argent Energy, Inc.
Name & Address 110 S. Main, Ste. 510
Wichita, KS 67202

1650 feet from N & section line
2210 feet from E section line

Lease Name Gering Well # 1

County Lane 148.85

Well Total Depth 4580 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 242

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 6:15 p.m. Day: 31 Month: 3 Year: 19 93

Plugging proposal received from Lloyd Dellett

(company name) Murfin Drilling Company, Inc. (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2105'

1st plug at 2110' with 50 sx cement, 2nd plug at 1300' with 80 sx cement,

3rd plug at 700' with 50 sx cement, 4th plug at 270' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 9:30 p.m. Day: 31 Month: 3 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2110' with 50 sx cement,

2nd plug at 1300' with 80 sx cement,

3rd plug at 700' with 50 sx cement,

4th plug at 270' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floreal by Allied.

(If additional description is necessary, use BACK of this form.)

~~(XXXXX)~~ did not observe this plugging.

DATE 4-8-93

INV. NO. 37554

3-31

Signed [Signature]
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION

APR 5 1993

CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 3-22-93

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1
SEAT Yes No

NOTICE OF INTENTION TO DRILL 101-21,646-00-60

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 20, 1993
month day year

Spot NW SW NE Sec 3 Twp 18 S. Rg 28 East West

OPERATOR: License # 30269
Name: Argent Energy, Inc.
Address: 110 South Main, Suite 510
City/State/Zip: Wichita, Kansas 67202
Contact Person: James C. Remsburg
Phone: (316)262-5111

1650 feet from South / North line of Section
2210 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane
Lease Name: Gering Well #: 1
Field Name: None
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 430' 2683'
Ground Surface Elevation: 2683 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 900'
Depth to bottom of usable water: 1300'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: (240) 200'
Length of Conductor pipe required: None
Projected Total Depth: 4600'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: well X farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal X Wildcat Cable
Seismic: # of Holes Other
If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DUR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

200' Alt. II Req.

AFFIDAVIT

Exp. 9/17/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Lloyd Mellett
SPUD DATE 3-23-93 INIT. LR
LENGTH SURFACE PLANNED 240'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 242' CONDUCTOR
ANHYDRITE T- B- 2105' ELEVATION
TD 4580 FORMATION Mu
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2116 Ft. W/ 50 SX
1/2 Base Anyh. @ 1300 Ft. W/ 80 SX
1/2, 1/2 Plug @ 700 Ft. W/ 50 SX
Bottom Surface @ 270 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
TECHNICIAN SA DATE 3-26-93 Hauling
TYPE OF TIME RECEIVED DATE 3-31-93
STARTING TIME 5:30 (AM/PM) DATE 3-31-93
COMPLETION TIME 1:30 (AM/PM) DATE 3-31-93
CEMENT COMPANY