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9-26

API NUMBER 15- 101-21,679 -00-06

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW SW SW, SEC. 17, T 16 S, R 27 W/X
330 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6037

Lease Name Albin Well # 1

Operator: Staab Oil Co.

County Lane

Name & Address 1960 280th Ave.

Well Total Depth 4588 149.11 feet

Hays, KS 67601

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 239

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Shields Drilling Co. License Number 5655

Address P.O. Box 709, Russell, KS 67665-0709

Company to plug at: Hour: _____ Day: 26 Month: 9 Year: 1984

Plugging proposal received from Burt Beery

(company name) Shields Drilling Co. (phone) 913-483-3141

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2121-58' Elevation 2727' KB

1st plug at 2150' with 50 sx cement,

2nd plug at 1350' with 80 sx cement, 3rd plug at 650' with 40 sx cement,

4th plug at 270' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 4:30 p.m. Day: 26 Month: 9 Year: 1984

ACTUAL PLUGGING REPORT 1st plug at 2150' with 50 sx cement,

2nd plug at 1350' with 80 sx cement, 3rd plug at 650' with 40 sx cement,

4th plug at 270' with 40 sx cement,

5th plug at 40' with 10 sx cement.

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (2003) did not observe this plugging.

DATE 10-10-84

INV. NO. 41384

Signed Richard M. Lacey (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION SEP 29 1984

EFFECTIVE DATE: 7-18-94

DISTRICT # 11

SGA? Yes No

State of Kansas

101-21,679-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 10th 1994
month day year

OPERATOR: License # 6037
Name: Staab Oil Co.
Address: 1960 280th Ave
City/State/Zip: Hays KS 67601
Contact Person: Francis C. Staab
Phone: 913-625-5013

CONTRACTOR: License #: 5655
Name: Shields Drilling Co.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____
Exp. 1/13/95

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Burt Berry
SPUD DATE 9-16-94 INIT. RL
LENGTH SURFACE PLANNED 898 239
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? N SIZE HOLE
SURFACE PIPE 8 3/4 @ 239 CONDUCTOR
ANHYDRITE T- 2121 B- 2158 ELEVATION 2222 KB
TD 4588 FORMATION _____
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2150 Ft. W/ 50 SX
1/2 Base Anyh. @ 1350 Ft. W/ 80 SX
1/2, 1/2 Plug @ 650 Ft. W/ 40 SX
Bottom Surface @ 270 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well) Pond _____
Hauling _____
TECHNICIAN R. L. Berry DATE 7-23-94
TYPE OF CEMENT SF 60/40 per 6 logs 1/4 Flow
STARTING TIME 2:00 (AM/PM) DATE 9-20
COMPLETION TIME 3:30 (AM/PM) DATE 9-20
CEMENT COMPANY Allied

SW Spot SW
ENZ - WZ - SW. Sec 17. Twp 16S. Rg 27. East
1320 330 feet from South / North line of Section
330' feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side
County: Lane
Lease Name: Albin Well #: 1
Field Name: W/C
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Lansing-Kansas City
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: N/A feet MS
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 400'
Depth to bottom of usable water: 800' 1300'
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 225'
Length of Conductor pipe required: N/A
Projected Total Depth: 4400'
Formation at Total Depth: Lansing-Kansas City
Water Source for Drilling Operations:
Running spring water not more
DWR Permit #: than 2' deep
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

AFFIDAVIT

225' Alt. II Req.

RECEIVED
KANSAS CORPORATION COMMISSION
DATE 9-20-94

RECEIVED
KANSAS CORPORATION COMMISSION
DATE 9-20-94
Allied
CEMENT COMPANY