

1051941

8-2

API NUMBER 15- 101-21,704-00-00

STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

NW SE SE, SEC. 4, T 19 S, R 28 W/E
990 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Lease Name Foos Well # 1

County Lane 151.13

Well Total Depth 4650 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 287

Operator License # 31283
Operator: Rheem Resources, Inc.
Name & Address: 100 S. Main, Ste. 505
Wichita, KS 67202

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling, RTD, Inc. License Number 30684

Address: 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 5:15 p.m. Day: 2 Month: 8 Year: 19 95

Plugging proposal received from Gary Fisher

(company name) Abercrombie Drilling (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2109-2140'

1st plug at 2140' with 50 sx cement, 2nd plug at 1350' with 80 sx cement,

3rd plug at 650' with 40 sx cement, 4th plug at 300' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None x

Operations Completed: Hour: 7:15 p.m. Day: 2 Month: 8 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2140' with 50 sx cement,

2nd plug at 1350' with 80 sx cement,

3rd plug at 650' with 40 sx cement,

4th plug at 300' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

RECEIVED STATE CORPORATION COMMISSION

AUG 07 1995

08-07-1995

WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by HOWCO.

(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

Signed Richard M. Lacey (TECHNICIAN)

DATE 8-15-95

INV. NO. 43313

8-2

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 5-8-95

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 101-21,704-00-00

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

East

Expected Spud Date May 20, 1995
month day year

Spot NW SE SE ⁰⁴ 4 19 S, Rg 28 West

OPERATOR: License # 31283
Name: Rheem Resources, Inc.
Address: Suite 505 100 South Main
City/State/Zip: Wichita, KS 67202
Contact Person: Clay Hedrick, Jr.
Phone: 316-262-5099

990 feet from South / North line of Section
990 feet from East / West line of Section

IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Lane
Lease Name: Foos Well # 1
Field Name: Royalty West (Ext)

CONTRACTOR: License # 06039 5422
Name: L-D Drilling American Drilling

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 990

Ground Surface Elevation: 2760 EST feet MSL

Water well within one quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1320

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 275

Length of Conductor pipe required:

Projected Total Depth: 4600

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 11/3/95

AFFIDAVIT

Will Cores Be Taken?: yes no

If yes, proposed zone:

200' Alt. II Req.

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

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STATE CORPORATION COMMISSION

06-07-1995
AUG 07 1995

Pusher Geary Fisher INIT. R.C.
SPUD DATE 2-27-95
LENGTH SURFACE PLANNED 225 of 8 3/8
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.
RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 287 CONDUCTOR
ANHYDRITE T- 2109 B- 2140 ELEVATION
TD 4650 FORMATION
RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2140 Ft. W/ 50 SX
1/2 Base Anyh. @ 1350 Ft. W/ 80 SX
1/2, 1/2 Plug @ 450 Ft. W/ 40 SX
Bottom Surface @ 300 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 CSX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN R.L. DATE 8-1-95
TYPE OF CEMENT 60/40 per 6% 1/2 F lost
STARTING TIME 5:15 (AM/PM) DATE 8-2-95
COMPLETION TIME 7:15 (AM/PM) DATE 8-2-95
CEMENT COMPANY A.O.W.C.O.