

1 040798

11-3 API NUMBER 15- 101-21,665-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE SW NW, SEC. 23, T 19 S, R 28 W/R
1400 feet from NS section line
820 feet from WE section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9282
Operator: General Atlantic Resources, Inc.
Name:
Address 410 17th St., Ste. 1400
Denver, CO 80202

Lease Name Starr Well # 1
County Lane
Well Total Depth 4730 153.72 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 269

Abandoned Oil Well Gas Well Input Well SWD Well D&A X
Other well as hereinafter indicated

Plugging Contractor Emphasis Oil Operations License Number 8241
Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: Day: 3 Month: 11 Year: 1993

Plugging proposal received from Tom Alm
(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2111-40'
1st plug at 2140' with 50 sx cement, 2nd plug at 1250' with 80 sx cement,
3rd plug at 650' with 50 sx cement, 4th plug at 290' with 40 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10:30 p.m. Day: 3 Month: 11 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2140' with 50 sx cement,
2nd plug at 1250' with 80 sx cement,
3rd plug at 650' with 50 sx cement,
4th plug at 290' with 40 sx cement, 5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE NOV 16 1993
WV. NO. 39192

RECEIVED STATE CORPORATION COMMISSION
11-08-1993
NOV 08 1993
CONSERVATION DIVISION
Wichita, Kansas
Signed Stephen J. Pfeifer (TECHNICIAN)

EFFECTIVE DATE: 10-19-93

DISTRICT # 1

State of Kansas

NOTICE OF INTENTION TO DRILL 101-21,665-000

FORM MUST BE TYPE
FORM MUST BE SIZE
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.S. five (5) days prior to commencing well

Expected Spud Date 10 month 15 day 93 year

NE SW NW Sec 23 Twp 19 S. Rg 28 Eas. X West.

OPERATOR: License # .09282 ✓
Name: General Atlantic Resources, Inc.
Address: 410 17th Street, Suite 1400
City/State/Zip: Denver, CO 80202
Contact Person: Robert Mowry
Phone: (303) 573-5100

1400 feet from North line of Section
820 feet from West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side
County: Lane

CONTRACTOR: License # 8241 ✓
Name: Emphasis Oil Operations

Lease Name: Starr Well #: 1
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing/Kansas City/Miss.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OVD ... Disposal X Wildcat ... Cable
Seismic: # of Holes ... Other

Nearest Lease or Unit boundary: .820
Ground Surface Elevation: 2760 feet MSL

If OVD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 70
Depth to bottom of usable water: 1220 / 1200

Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 220

Length of Conductor pipe required: 0
Projected Total Depth: 4700

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

X well ... farm pond ... other
DNR Permit #:

Will Cores be Taken? yes X no
If yes, proposed zone:

Exp. 4/14/94

AFFIDAVIT

220' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be ...

Pusher: Tom
SPUD DATE: 10-25-93 INIT. SM
LENGTH SURFACE PLANNED: 250
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2 @ 269 CONDUCTOR
ANHYDRITE T- 2111 B- 2170 ELEVATION
(4400)
TD 4130 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 2140 Ft. W/ 50 SX
2 1/2 Base Anhy. @ 1250 Ft. W/ 80 SX
3 1/2 Plug @ 650 Ft. W/ 50 SX
Bottom Surface @ 290 Ft. W/ 40 SX
5 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN S.P. DATE 11-1-93
TYPE OF CEMENT 60/44 po = 6 gal / 4 FS
STARTING TIME (AM/PM) DATE 11-3-93
COMPLETION TIME (AM/PM) DATE
CEMENT COMPANY Allied

RECEIVED
STATE CORPORATION COMMISSION
NOV 8 1993
Wichita, Kansas