

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5405 EXPIRATION DATE 6/85

OPERATOR Oil Capital Corp. API NO. 15-101-20,912-00-60

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Lane

Wichita, KS 67202 FIELD

** CONTACT PERSON NEIL H. SIKES PROD. FORMATION

PHONE 362-1146 LEASE SHAPLAND

PURCHASER WELL NO. 1

ADDRESS WELL LOCATION C NW SE

DRILLING Contractor Abercrombie Drilling, Inc. 660 Ft. from N Line and

CONTRACTOR ADDRESS 801 Union Center 660 Ft. from W Line of

Wichita, KS 67202 the SE (Qtr.) SEC 26 TWP 18S RGE 28W

PLUGGING Contractor Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC [checked] KGS []

TOTAL DEPTH 4580' PBTD SND/REP

SPUD DATE 2/07/84 DATE COMPLETED 2/17/84 PLG.

ELEV: GR 2672' DF 2675' KB 2677'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 282.04' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Neil H. Sikes, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Neil H. Sikes (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March

19 84

Barbara L. Zorowski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

RECEIVED STATE CORPORATION COMMISSION MAR 21 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

15-101-20912-00-00

ACO-1 WELL HISTORY

SIDE TWO
OPERATOR

Oil Capital Corp.

LEASE SHAPLAND

SEC. 26 TWP. 18S RGE. 28W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	220	SAMPLE TOPS: Anhydrite 2039' B/Anhyd. 2071' HEEBNER 3895 (-1218) LANSING 3936 (-1259) BKL 4304 (-1177) CHAR. SH. 4476 (-1799) MISS 4541 (-1864)	
Shale	220	291		
Shale & Sand	291	1967		
Sand & Shale	1967	2038		
Anhydrite	2038	2071		
Sand & Shale	2071	2430		
Shale	2430	3095		
Shale & Lime	3095	4020		
Lime	4020	4229		
Lime & Shale	4229	4316		
Lime	4316	4580		
Rotary Total Depth	4580			

DST. #1 4304-4393-30"60"40"60"
 R.C. 30' OIL, 90' O.G.M.
 FFP 29"-49", FFP 29"-59"
 FCIP 1097, FCIP 909"
 DST. #2 PACKER FAILURE
 DST. #3 4358-4373-30"60"60"80"
 R.C. 20' MUD
 FFP 19-19" FFP 19-19"
 FCIP 19" FCIP 19"
 DST. #4 PACKER FAILURE
 DST. #5 4496-4538-30"60"30"60"
 R.C. 25' MUD WITH OIL SPTS.
 FFP 39-39" FFP 39"-39"
 FCIP 1272" FCIP 1262"
 DST. #6 4495-4546-30"60"60"60"
 R.C. 1260' SW.
 FFP 69-277" FFP 397-584"
 FCIP 1233-FCIP 1233"

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	289'	Common	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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 STATE CORPORATION COMMISSION
 MAR 26 1984
 MINERAL RIGHTS DIVISION
 Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Perforations