

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, ONWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Moble C. Hoover

API NO. 15-101-20,667-00-00

ADDRESS 302 NBC Bldg.

COUNTY Lane

El Dorado, ARK 71730

FIELD SEIFRIED

**CONTACT PERSON Moble C. Hoover

PROD. FORMATION Lansing

PHONE _____

LEASE SEIFRIED

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS McPherson, Kansas

WELL LOCATION SE SW SW

DRILLING Abercrombie Drilling, Inc.

340' Ft. from South Line and

CONTRACTOR _____

1005' Ft. from West Line of

ADDRESS 801 Union Center

the SW/4 SEC. 25 T1P. 18S RGE. 28W

Wichita, KS 67202

WELL FLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC
KCS
(Office Use)

TOTAL DEPTH 4262' PSTD _____

SPUD DATE 5/13/82 DATE COMPLETED 5/22/82

ELEV: GR 2688' DF 2691' KB 2693'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 278.77' DV Tool Used? No

AFFIDAVIT

STATE OF Arkansas, COUNTY OF Union SS, I, _____

Moble C. Hoover OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator, part owner (FOR)(OF) _____

OPERATOR OF THE Seifried LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. One ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
KANSAS CORPORATION COMMISSION

(s) Moble C. Hoover
Moble C. Hoover

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF July, 1982.

JUL 16 1982
CONSERVATION DIVISION
Wichita, Kansas

Sarah A. Norris
Sarah A. Norris, NOTARY PUBLIC

MY COMMISSION EXPIRES: September 21, 1983

**The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contrast (themed), core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2044	SAMPLE TOPS:	
Anhydrite	2044	2072		
Sand, Shale & Lime	2072	2235	Anhydrite	2044' (+ 649)
Shale & Lime	2235	4262	B/Anhyd.	2072' (+ 621)
Rotary Total Depth	4262			
"E" Log Tops				
			Anhydrite	2048 + 645
			Heebner	3898 -1205
			Toronto	3914 -1221
			Lansing	3937 -1244
<p>Perforated 4-1/2" casing 700-703 w/4 shots per foot. Set retrievable bridge plug at 1211'. Cemented with 250 sx, 50-50 pozmix down 4-1/2" casing. Maximum pressure 500#. and finished at 250#. Cement circulated to top of 8-5/8". Drilled out 50' of cement.</p> <p>Copy of "E" log enclosed. Copy of geologist log enclosed, DST No. 1 - 4011-4032' 30" 35" 30" 45", Rec. 500' GIP, 580' clean gassy oil, 746' muddy water, ISIP 1152#, FISP 1141#, IFP 158-419, FFP 509-611#. DST No. 2 - 4214-4228' 15 60 15 60, Rec 1440' salt water. ISIP 839#, FSIP 827 IFP 283-486, FFP 611-680. DST No. 3 - 4244-4257 30-60 60 60. Rec 300' GIP, 50' oil, 300'sl, oil cut water ISIP 850# FSIP 850# IFP 57-91#, FFP 136-192. DST No. 4 (straddle pkr) 4019-4025 30 45 30 45, Rec 555' GIP, 1085' clean oil, 20' heavy oil cut mud, 40' oil cut water, ISIP 1163# FSIP 1152#, IFP 102-249 FFP 305-385 DST No. 5 4256-4260 30 30 30 30, rec 10' mud with scum of oil ISIP 34# FSIP 34#, IFP 23# FFP 23#</p>				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Costs	Type and amount additives
Surface	12 1/4"	8 5/8"	20#	284.52'	Common	210	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4261'	Chem. Flush	30 bls.	
					50-50 pos.	50	2% gel, 12 1/2# Gil.
					Common	200	2% gel, 18% Salt, 75% GPR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Depth cement	Shots per ft.	Size & type	Depth interval
			4		4022-4028

TUBING RECORD

Size	Setting depth	Pecked out at
2-3/8 EUE	4139	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 14, 1982	Swabbed 36, bbls, 10 hrs.	36

Rate of production per 24 hours	Water %	Disposition of gas treated, used as lease or sold	Perforations
30 bbls fluid	25 %	None	4022-4028