

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7151 EXPIRATION DATE June 30 yearly

OPERATOR Petromark Exploration, Inc. API NO. 15-101-20,738-60-60

ADDRESS 7170 South Braden, Suite 200, Tulsa, OK COUNTY Lane

FIELD _____

** CONTACT PERSON Milford Martin PROD. FORMATION --

PHONE 316-792-7323

PURCHASER -- LEASE Alamota

ADDRESS _____ WELL NO. 25-1

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL LOCATION NW NE NW

ADDRESS P.O. Box 1609 330 Ft. from North Line and

Great Bend, Kansas 67530 1650 Ft. from West Line of

the NW (Qtr.) SEC 25 TWP 18s RGE 28W (W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT

ADDRESS P.O. Box 1609

Great Bend, KS 67530

TOTAL DEPTH 4572 PBTD _____

SPUD DATE 2-19-83 DATE COMPLETED 2-28-83

ELEV: GR 2658 DF 2665 KB 2668

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

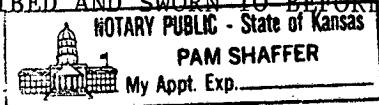
Gib Overbey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gib Overbey (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March

19 83



Pam Shaffer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

RECEIVED STATE CORPORATION COMMISSION

MAR 29 1983

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

OPERATOR Petromark Exploration LEASE Alamota

ACO-1 WELL HISTORY ^(E)
SEC. 25 TWP. 18s RGE. 28w ^(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 25-1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.			Electric Log	Tops
Shale	0	700	Anhydrite	2039 +624
Shale, Lime	700	2057	Heebner	3887 -3887
Lime, Shale	2057	2410	Toronto	3906 -1243
Shale, Lime	2410	3195	Lansing	3297 -1264
Lime, Shale	3195	3320	Stark	4204 -1541
Shale, Lime	3320	3563	Base KC	4285 -1622
Lime	3563	3873	Pawnee	4404 -1741
Shale, Lime	3873	4012	Ft. Scott	4461 -1798
Lime	4012	4400	Cherokee	4483 -1820
Lime, Shale	4400	4480	Miss	4543 -1880
Lime	4480	4555		
Chert, Lime	4555	4572		
DST #1 4168-4180' 30-45-30-30 tool plugged				
DST #2 4230-4252' 30-45-60-45 weak increasing to strong blow. Rec: 620' oil & gas cut muddy water, 470' verty slightly oil cut water, 540' salt water. ISIP 789, IF 139-303, FSIP 764, FF 426-566.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	289'	common	160	3%cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used, burned or sold)		Perforations