

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5408 EXPIRATION DATE 8/84

OPERATOR Moble C. Hoover API NO. 15-101-20,819 -00-00

ADDRESS 302 NBC Bldg. COUNTY Lane

El Dorado, ARK 71730 FIELD

** CONTACT PERSON Moble C. Hoover PROD. FORMATION

PHONE 501/863-4531

PURCHASER LEASE C. Seifried

ADDRESS WELL NO. 2

WELL LOCATION N/2 S/2 SW

DRILLING Abercrombie Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS 801 Union Center 1320 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 25 TWP 18S RGE 28W

PLUGGING Abercrombie Drilling, Inc. WELL PLAT 88 (Office

CONTRACTOR ADDRESS 801 Union Center Use Only)

Wichita, KS 67202 KCC ✓

KGS ✓

TOTAL DEPTH 4222 PBTD. SWD/REP

SPUD DATE 8/13/83 DATE COMPLETED 8/27/83 PLG.

ELEV: GR 2643 DF 2646 KB 2648

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 315.62' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Moble C. Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Moble C. Hoover (Signature) Moble C. Hoover (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of September

Sarah A. Norris (Signature) Sarah A. Norris (Notary Public)



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 22 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Moble C. Hoover

LEASE C. Seifried

SEC. 25 TWP. 18 SRGE. 28W

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2007	<u>SAMPLE TOPS:</u>	
Anhydrite	2007	2038	Anhydrite	2007'
Sand & Shale	2038	2888	B/Anhydrite	2038'
Shale & Lime	2888	4222		
Rotary Total Depth	4222		<u>"E" LOG TOPS:</u>	
			Anhydrite	2001
			B/Anhydrite	2028
			Heebner	3855
			Toronto	3872
			Lansing	3893
			LTD	4221
<p>DST No. 1, 3971-3988 (70-90) Time: 30 45 30 45 Rec. 125' muddy water ISIP 543 FSIP 543, IFP 32-43, FFP 65-86</p>				
<p>DST No. 2, 4138-4150 (180') Straddle Time: 30 30 30 30 Rec. 1151' sl muddy water ISIP 931 FSP FSIP 931, IFP 76-336 FFP 380-582 IHP 2292 FHP 2271</p>				
<p>DST No. 3, 4170-4180 (200') Time: 30 30 30 30, Rec 10' drlg mud ISIP 76 FSIP 97, IFP 21-21, FFP 21-71 IHP 2324 FHP 2303</p>				
<p>DST No. 4, 4203-4215 (220) Time: 60 60 60 60 Rec. 90' GIP, 60' gassy mud cut watery oil, 480' gassy oil cut water. ISIP 868 FSIP 857, IFP 65-272, FFP 282 IHP 2357 FHP 2311</p>				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	322.12'	Common	275	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB
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Disposition of gas, (vented, used on lease or sold) Perforations