

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person: A. Scott Ritchie III

Phone ( 316 ) 267-4375

Contractor: Name: White & Ellis

License: 5420

Wellsite Geologist: K. Noah

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7-3-92 7-14-92 9-2-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,620 -00-00

County Lane

E/2 NW - SW - SW Sec. 25 Twp. 18 Rge. 28W X W

990 Feet from S (circle one) Line of Section

4785 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name E. Shapland Trust, Well "B" 1

Field Name Seifried

Producing Formation L/KC

Elevation: Ground 2681' KB 2686'

Total Depth 4600' PBTB na

Amount of Surface Pipe Set and Cemented at 211' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2034' Feet

If Alternate II completion, cement circulated from 2034'

feet depth to surface w/ 243 sx cmt.

Drilling Fluid Management Plan ALT 2 DR 10-22-92  
(Data must be collected from the Reserve Pit)

Chloride content 3,500 ppm Fluid volume 669 bbls

Dewatering method used evaporation

Location of Fluid Disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. 001121994

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

KCC  
SEP 29 1992  
CONFIDENTIAL

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RELEASED  
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidential information in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 9-29-92

Subscribed and sworn to before me this 29 day of Sept. 19 92

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

LISA THIMMESCH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-29-95

CONSERVATION DIVISION  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  MGA  
 KGS  Plug  Other (Specify)

P1

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name E. Shapland Trust "B" Well # 1

Sec. 25 Twp. 18 Rge. 28  East  West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

SEE ATTACHED SHEET

Dual Induction Log  
Dual Compensated Porosity Log  
Sonic Cement Bond Log

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface csg	12 1/4"	8 5/8"	28#	211'	60/40 poz	140	2% gel 3% CC
prod. csg	7 7/8"	5 1/2"	14#	4594'	60/40 poz	150	10% salt

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**

Shots per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
425%	- 4263' (L/KC)		

**TUBING RECORD**

Size 2 7/8" Set At 4531' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 9-2-92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	43	0	238		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Partially  Fully Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

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ORIGINAL

RITCHIE EXPLORATION, INC.

125 N. Market - Suite 1000

Wichita, Kansas 67202-1775

316-267-4375 FAX 316-267-3026

#1 Shapland Trust "B"  
E/2 NW SW SW  
Section 25-18S-28W  
Lane County, Kansas  
API# 15-101-21,620 - 00-00

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SEP 30 1992

CONSERVATION DIVISION  
WICHITA, KS

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ELECTRIC LOG TOPS

Anhydrite	2040' (+ 646)
B/Anhydrite	2070' (+ 616)
Heebner	3891' (-1205)
Lansing	3929' (-1243)
Muncie Creek	4113' (-1427)
Stark	4210' (-1524)
Hushpuckney	4241' (-1555)
B/KC	4292' (-1606)
Marmaton	4324' (-1638)
Pawnee	4406' (-1720)
Fort Scott	4464' (-1778)
Cherokee	4487' (-1801)
Miss. Dolo	4556' (-1870)
LTD	4600' (-1914)

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2 1994

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DST #1 from 4005 to 4020' (L/KC "E" zone). Recovered 2084' of water.

IFP:121-527#/30"; ISIP:1204#/30";  
FFP:587-737#/30"; FSIP:1204#/30".

DST #2 from 4171' to 4194' (L/KC "J" zone). Recovered 70' of oil, 60' of mud, and 180' water. 310' total fluid.

IFP:60-101#/30"; ISIP:846#/45";  
FFP:121-152#/30"; FSIP:846#/45".

DST #3 from 4209' to 4224' (L/KC "K" zone). Recovered 3' oil and 30' mud.

IFP:50-50#/30"; ISIP:956#/30";  
FFP:50-50#/30"; FSIP:926#/30".

DST #4 from 4240' to 4255' (Middle Creek - Upper "L" zone). Recovered 1' mud.

IFP:30-30#/30"; ISIP:30#/30";  
FFP:30-30#/30"; FSIP:30#/30".

DST #5 from 4239' to 4260' ("L" zone). Recovered 600' gas in pipe; 6' slightly mud cut gassy oil (25% gas, 65% oil, 10% mud); and 120' mud cut gassy oil (35% gas, 55% oil, 10% mud). 726' total fluid.

IFP:40-50#/30"; ISIP:1204#/30";  
FFP:81-81#/30"; FSIP:1204#/30".

DST #6 from 4260' to 4266' (Lower "L" zone). Recovered 1500' gas in pipe; 1680' clean oil (10% gas, 90% oil); 190' water. 1870' total fluid.

IFP:101-406#/30"; ISIP:1184#/30";  
FFP:426-627#/30"; FSIP:1184#/30".

#1 Shapland Trust "B"  
E/2 NW SW SW  
Section 25-18S-28W  
Lane County, Kansas

ORIGINAL

15-101-21620-00-00

DST #7 from 4290' to 4400' (Pleasanton - Altamont). Recovered 30'  
mud.

IFP:50-50#/30"; ISIP:71#/30";  
FFP:50-50#/30"; FSIP:50#/30".

DST #8 from 4534' to 4561' (Mississippian Dolomite). Recovered 20'  
mud.

IFP:50-50#/30"; ISIP:1065#/30";  
FFP:50-50#/30"; FSIP:986#/30".

RELEASED

OCT 12 1994

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KANSAS CORPORATION COMMISSION

SEP 30 1992

CONSERVATION DIVISION  
WICHITA, KS

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SEP 29 1992

CONFIDENTIAL

ORIGINAL

Phone 913-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

JUL 92

100697

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

3103

Home Office P. O. Box 31

Russell, Kansas 67665

New

7-13-92

7-14-92

7-14-92

7-14-92

Date	7-13-92	Sec.	25	Twp.	15	Range	25	Called Out	10:30 PM	On Location	1:30 PM	Job Start	10:30 AM	Finish	11:30 AM
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Lease	E. Shephard Trust	Well No.	13 #1	Location	D. Tom 5E 3/4 S 1/4 E 3/4 4N	County	Lincoln	State	KS
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Contractor	White & Ellis Drilling Rig #9
Type Job	Long String Pipe
Hole Size	7 7/8
Csg.	5 1/2
Tbg. Size	
Drill Pipe	
Tool	Port Collar
Cement Left in Csg.	
Press Max.	
Meas Line	455.7 ft
Perf.	

No.	Cement	
155	Helper	Driver
No.	Cement	
	Helper	
	Driver	
Bulktrk	Driver	

DEPTH of Job	457 ft	
Reference:		
25	Pump truck charges	80.00
	Milase charges	30.00
1	5 1/2 Rubber plug	45.00
1	Rotating head	60.00
	<b>Total</b>	<b>1035.00</b>

Remarks: Fleet did Hold

JUL 27 1992

Allied Cementing Co. Inc.  
Mike Munsch

Owner  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

CONFIDENTIAL  
To Ritchie Exploration Inc.  
Street 125 N. Market Suite #1000  
City Wichita State KS 67202  
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]  
Thank you

Amount Ordered	190 @ 10¢ salt	500 gal w/PT
Consisting of		
Common	114	5.50 627.00
Poz. Mix	76	2.50 190.00
Gel.		
Chloride		
Quickset	WFRTI 500 gal	.50 250.00
Salt-19		4.75 90.25
		Sales Tax

Handling	190	1.00	190.00
Mileage	25		190.00
<b>Total</b>	<b>\$5124.25</b>		
	<b>Disc- 1024.85</b>		
	<b>\$ 4099.40</b>		
		<b>Total</b>	<b>1537.25</b>

Floating Equipment		
1-5 1/2 Port Collar	(1300-1)	1785.00
1-5 1/2 Flopper Insert		189.00
1-5 1/2 Basket		127.00
1-5 1/2 Centralizer		46.00
5-5 1/2 Turbo Centralizer		280.00
1-5 1/2 Guide shoe		125.00
		<b>\$ 2552.00</b>

KCC EQUIPMENT  
SEP 29 1992  
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KANSAS CORPORATION COMMISSION  
SEP 30 1992

CONSERVATION DIVISION  
WICHITA  
80.00  
30.00  
45.00  
60.00  
1035.00

JUL 22 1992

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

Great Bend, Kansas

# ALLIED CEMENTING CO., INC.

2713

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	7-3-92	Sec.	25	Twp.	18	Range	28W	Called Out	1:30 PM	On Location	2:50	Job Start	3:30	Finish	4:00
Lease	Shapeland Tract B	Well No.	1	Location	96 + 44/91 75 1/2 E 15 E 1/4	County	Lane	State	Ks						
Contractor	White & Ellis 9					Owner	Same								
Type Job	Surface					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	212		<b>RELEASED</b>									
Csg.	8 5/8 28 #		Depth	211		Charge Ritchie Exploration Inc.									
Tbg. Size			Depth			Street 125 N. Market Suits 1000									
Drill Pipe			Depth			City Wichita State Ks, 67202									
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	15'		Shoe Joint			Purchase Order No.									
Press Max.			Minimum			X James Cromwell									
Meas Line			Displace	12.2661		<b>CEMENT</b>									
Perf.					Amount Ordered 140 6% 2% Gel 3% CC										
<b>EQUIPMENT</b>															
Pumptrk	No.	Cementer	Gary												
	158	Helper	Bill												
Pumptrk	No.	Cementer													
		Helper													
		Driver	Keith												
Bulktrk	No.	Driver													
	116														
<b>DEPTH of Job</b>															
Reference:	Pump Trucks		380.00												
	25	M. Lease	50.00												
		8 5/8" TWP	42.00												
		<del>Sub Total</del>													
		<del>Exp</del>													
		Total	472.00												
Remarks:	Cement did circulate. Approx 6 bbl. Copy of lease 7 08 92 Thank you Don L. Jensen														

**KCC FROM CONFIDENTIAL**  
**SEP 29 1992**  
**CONFIDENTIAL**

**CONFIDENTIAL**  
City Wichita State Ks, 67202

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
SEP 30 1992  
140.00  
140.00

CONSERVATION DIVISION  
WICHITA, KS  
Total 966.00

Floating Equipment  
Total \$ 1438.00  
Disc - 287.60  
\$ 1150.40

SEP 8 1992

