

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API # 15- 101-21,492 -00-00

County LANE

NE SE NE Sec 13 Twp 18 Rge 28 East
XX West

3630 Ft North from Southeast Cnr of Sec
330 Ft West from Southeast Cnr of Sec
(note: locate well in sec plat below)
Lease BOLTZ Well# 1-13

Operator lic# 4661
Name GALLOWAY PETROLEUM EXPLR., INC
Address 360 BROADWAY PLAZA BLDG.
City/State WICHITA KS
Zip 67202

KS

Field Name STAN WEST

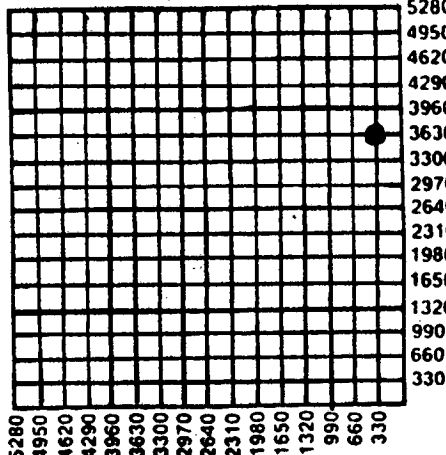
Purchaser PERMIAN

Producing Formation LANSING

Contact Person CASEY GALLOWAY
Phone (316) 267-7355

Elevation: Ground 2710 KB 2710

Contractor: License# 5783
Name GALLOWAY DRILLING CO., INC.



Wellsite
Geologist CASEY GALLOWAY
Phone (316) 267-7355

Designate Type of Completion
XX New Well Re-Entry Workover

XX Oil SWD Temp abd
Gas Inj Delayed Comp
Dry Other (core, water supply, etc)
If DWOW: Old Well Info as Follows:

Operator
Well Name
Comp Date Old Total Depth

Well History

Drilling Method:
XX Mud Rotary Air Rotary Cable

10/26/88 11/06/88 01/03/89
Spud Date Date Reached TD Completion Date

4650 4453
Total Depth PBDT

Amount of Surface Pipe Set
and Cemented at 250 Feet
Multiple Stage Cementing Collar Used?
XX Yes No
If Yes Show Depth Set 2110 Feet

If Alternate 2 Completion Cement Circ.
FFom 2110 to SURF w/ 400 sx Cmt

Cement Company ALLIED CEMENTING COMPANY
Invoice # 52878

1-23-89

Water Supply Information
Disposition of Produced Water

Docket# Disposal
Repressuring

Questions on this Portion of the ACO-1
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources
Permit#

XX Groundwater (well)
3630 Ft North from Southeast Cnr of Sec
330 Ft West from Southeast Cnr of Sec
Sec 13 Twp 18 Rge 28 East XX West

Surface Water (stream, pond, etc)
Ft North from Southeast Cnr of Sec
Ft West from Southeast Cnr of Sec
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

INSTRUCTIONS: this form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well: Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Casey P. Galloway
CASEY P. GALLOWAY
Title PRESIDENT Date 01/04/89

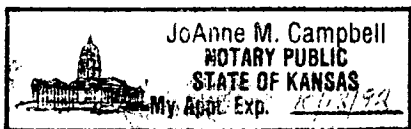
Subscribed and sworn to before me
this 4th of January 1989

Notary Public JoAnne M. Campbell

Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers TimeLog Received Distribution
 KCC SWD/Rep NGPA
 KGS PLUG 1-13-89 OTHER

Form ACO-1 (5-86)



RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS

JAN 3 1989

CONSERVATION DIVISION
Wichita, Kansas

Operator name: GALLOWAY PETROLEUM EXPL Lease Name: BOLTZ
 Sec: 13 Twp: 18 Rge: 28 East

RELEASED Well #1-13

XX West

15-101-21492-0000 MAR 07 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken Samples Sent To Geological Survey Cores Taken	XX Yes No		Formation Description XX Log Sample	Name	Top	Bottom
	Yes XX No	Yes XX No				
#1 4208-40; 30-60-60-60, 130' OIL CUT MUD, 210' OIL CUT WATER, SIP 895/885, FP 62-72/109-156	XX			ANHYDRITE	2090	2122
#2 4247-70; 30-60-60-60, 558' GIP, 181' CLN OIL, 72' OCM, 868' OCW, SIP 645/645, FP 72-281/333-479				HEEBNER	3945	
#3 4285-4302; 30-60-60-60, 2046' GIP, 1308' CLN OIL, SIP 1146/1146, FP 67-239/302-489				LANSING	3983	4328
				MARMATON	4357	4442
				PAWNEE	4446	4500
				FT SCOTT	4505	4528
				MISSISSIPPI	4598	
#4 4325-70; 30-60-60-60, GTS 30 MIN, 500' CLN OIL, SIP 1188/1125 FP 41-72/93-177						
#5 4435-95; 30-30-30-30, 5' OCM, SIP 541/156, FP 52-52/52-52						
#6 4547-82; 30-30-30-30, 3' MUD, SIP 177/83, FP 31-31/31-31						

Report all strings set-conductor, surface, intermediate, production, etc. Casing Record XX Yes No

Purpose of String	Size Hole Drilled	Size Casing Set (in O D)	Weight lbs/Ft	Setting Depth	Type of Cement	#Sacks Used	Type & % Addiv
SURFACE	12-1/4	8-5/8	24#	250	60/40	160	
PRODUCTION	7-7/8	5-1/2	14#	4453	COMMON	600	SALT

Perforation Record

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4334 - 4337	300gal AC	4334 - 4337

Tubing Record Size 2-7/8 Set At 4395 Packer At Liner Run Yes XX No

Date of First Production 01/04/89 Producing Method Flowing XX Pumping Gas Lift Other(explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	75 Bbls		MCF 2 Bbls	CFPB	36

Disposition of Gas: Vented Sold Used On Lease Method Of Completion Open Hole XX Perforation Other(Specify) Dually Completed Commingled Production Interval 4334-37