

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Address 110 N. Market, Suite 205  
city/State/zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_  
Operator Contact Person: Don Beauchamp  
Phone (316) 262-8427

Contractor: Name: Company Tools  
License: 5123

Wellsite Geologist: Billy Klaver

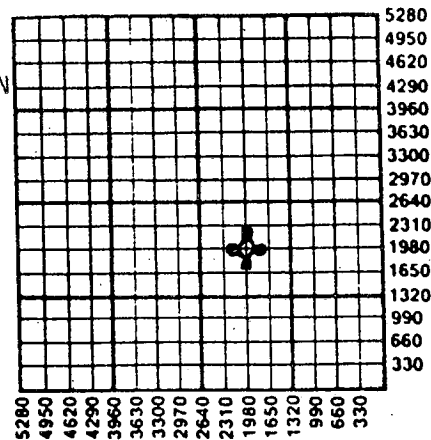
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OMNO**: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-21-91 4-04-91 4-04-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 15-101-21,576 - 00-00  
County Lane County  
C NW SE Sec. 11 Twp. 18S Rge. 28  East West  
1980 Ft. North from Southeast Corner of Section  
1980 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Selfridge "J" Well # 1  
Field Name Wildcat  
Producing Formation None  
Elevation: Ground 2727 KB 2732  
Total Depth 4645 PBTD \_\_\_\_\_



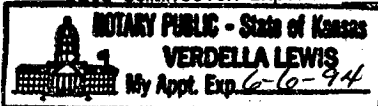
Amount of Surface Pipe Set and Cemented at 267' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts  
Title C.W. Sebitts - President Date 4-11-91  
Subscribed and sworn to before me this 11 day of April,  
19 91.  
Notary Public Verdella Lewis

Date Commission Expires 6-06-94



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



# ORIGINAL

## PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Selfridge 'J'  
C NW SE  
Sec. 11-18S-28W  
Lane County, Kansas

API: 15-101-21,576-00-00  
ELEV: 2732' KB  
1980 feet from South line of Section  
1980 feet from East line of Section

- 3-21-91: MI & RURT. ELEV: 2732'KB, 2729' DF, 2727' GL. Spud and set new 20# 8 5/8" Csg. @ 267'KB, cement w/160sx 60/40 poz, 2% Gel, 3% CC. Complete @ 7:30 PM on 3-21-91, cement circ.
- 3-22-91: SD, drill out on 3/25/91.
- 3-25-91: Drlg. under surface.
- 3-26-91: Drlg. @ 2010'.
- 3-27-91: Drlg. @ 2865'.
- 3-28-91: Drlg. @ 3361'.
- 3-29-91: Drlg. @ 3828'.
- 3-30-91: Drlg. @ 4186'.
- 3-31-91: Drlg. @ 4280'. DST #1 4215'-4245', 30"-60"-90"-90", Rec. 5' Oil, 330' Mdy Wtr w/SOC, IFP 33#-77#, FFP 111#-177#, ISIP 842#, FSIP 842#. Taking DST #2.
- 4-01-91: Testing @ 4345'. DST #2 4246'-4280', 30"-60"-90"-90", Rec. 430' Mdy Wtr, IFP 34#-100#, FFP 113#-222#, ISIP 721#, FSIP 721#.
- 4-02-91: Note corr. on 4/1/91 report for B/KC 4322(-1590). (On 4/02) Drlg. @ 4436'. DST #3 4278'-4345', 30"-30"-30"-30", Rec. 10' Mud, IFP 33#-33#, FFP 33#-33#, ISIP 33#, FSIP 33#. DST #4 4318'-4393', 30"-60"-90"-90", Rec. 5' FO, 60' HOCM, (30% Oil, 70% Mud), IFP 22#-33#, FFP 40#-55#, ISIP 865#, FSIP 1074#.
- 4-03-91: Drlg. @ 4547'. DST #5 4490'-4544', 30"-30"-30"-30", Rec. 5' Mud, IFP 22#-22#, FFP 33#-33#, ISIP 44#, FSIP 33#.
- 4-04-91: Logging @ 4645'. DST #6 4540'-4583', (Johnson Zone & Ck Sd), Rec. 5' Mud, IFP 30#-30#, FFP 30#-30#, ISIP 30#, FSIP 30#.
- 4-05-91: P&A LTD 4648'. RTD 4645'. Plugged w/50sx @ 2140', 80sx @ 1270', 50sx @ 635', 50sx @ 290', 10sx @ 40' w/solid bridge, 15sx rathole, 60/40 Poz, 6% Gel, 1/4# Floseal/sx. Complete @ 4:00 PM on 4/4-91.

RECEIVED  
STATE CORPORATION COMMISSION

APR 12 1991

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No 2925

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-4-91	11	18	28	10:30 AM	1:30 PM	2:00 PM	4:00 PM
Lease Selfridge #9		Well No. 1	Location Dighton 4E 1/4N W.S.		County Lane	State Ka	

Contractor Picknell	
Type Job <del>Drill</del> Rotary Plug	
Hole Size 6 1/4	T.D. 4645'
Csg. Size 8 5/8	Depth
Tbg. Size	Depth
Drill Pipe 4 1/2	Depth 2140'
Tool Joint	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner name  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Picknell Drilling Co. Inc  
 Street 110 N. Market Suite 205  
 City Wichita State Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X: *Jim Pettijohn*  
 CEMENT

### EQUIPMENT

No.	Cementor	Helper	Driver
Pumptrk #158			
Pumptrk #116	J.D.	Bob	Bill
Bulktrk			
Bulktrk			

Amount Ordered	255 ax 60/40 6% gel 1/4# flo seal	
Consisting of		
Common	153	5.25 803.25
Poz. Mix	102	2.25 229.50
Gel.	15	6.75 101.25
Chloride		
Quickset		
Flo Seal 56	1.00	56.00
Handling	255	1.00 255.00
Mileage	28	285.60
Sales Tax		
Sub Total		
Total		1730.60

DEPTH of Job	Reference:	Amount
	Pumptrk charge	475.00
	Mileage	56.00
	1-8 5/8 dry hole plug	20.00
	<b>Total</b>	<b>551.00</b>

Floating Equipment

TOTAL \$ 2281.60  
 Disc - 456.32

Remarks:

1st 50ax - 2140'  
 2nd 80ax - 1270'  
 3rd 50ax 635'  
 4th 50ax - 290'  
 10 ax - 40' @ solid bridge  
 15 ax in sathole.

RECEIVED  
 STATE CORPORATION COMMISSION # 1825.28  
 APR 12 1991  
 Wintonia, Kansas

By Allied Cementing Co. Inc. Thank you.

2627, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No 1693

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	3-21-91	Sec.	11	Twp.	18	Range	28	Called Out	✓	On Location	5:45 PM	Job Start	6:45 PM	Finish	7:30 PM
Lease	Selfridge	Well No.	"J" 1			Location	Dighton 4E 1/4 NW 5.			County	Lane		State	KS	
Contractor	Pickrell Drilling														
Type Job	Surface casing														
Hole Size	12 1/4			T.D. 270'											
Csg. Depth	858			Depth 267'											
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15'			Shoe Joint											
Press Max.	Minimum														
Meas Line	Displace 16.58 DB'S														
Perf.															

Owner Same

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co Inc.

Street 110 N. Market Suite 205

City Wichita State KS. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *Wife Folbert*

### CEMENT

Amount Ordered	160 SKS 60/40 2" by 13% cc		
Consisting of			
Common	96	5.25	504.00
Poz. Mix	64	2.25	144.00
Gel.	3	6.25	NK
Chloride	5	21.00	105.00
Quickset			

Handling	160	1.00	160.00
Mileage	28		179.20
<b>Sub Total</b>			
<b>Total</b>			1092.20

Floating Equipment

**Total \$ 1570.20**

RECEIVED STATE CORPORATION COMMISSION - 314.04

APR 12 1991 \$ 1256.16

CONSERVATION DIVISION  
Wichita, Kansas

### EQUIPMENT

OT Bend No.	Cementer	Phil	
Pumptrk 195	Helper	Yancy	
No.	Cementer		
Pumptrk	Helper		
	Driver	Mark	
Bulktrk 179	Driver		

### DEPTH of Job

Reference:	Pump Trk Eng	380.00
28	Pump Trk mlq	56.00
858	Plug	42.00
<b>Sub Total</b>		
<b>Total</b>		478.00

Remarks: Cement did circulate

Thank You!

Allied Cementing Co Inc.  
By *Philip Linniger*

C.O.H.