

plugged 12-31-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-...101-21,444-90-00.....
County.....Lane.....
App. _____ East
NE.. NW.. SE.. Sec. 6... Twp. 18S.. Rge. 2E.. XX West

Operator: License # ..5238.....
Name ..PETROLEUM, INC.....
Address ..Epic Center, Suite 900.....
.....301 N. Main.....
City/State/Zip ..Wichita, Kansas.. 67202.....

.2300'..... Ft North from Southeast Corner of Section
.1530'..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name.....Johnston 'C'.....Well #...1.....

Operator Contact Person ..
Phone ..

Field Name.....

Contractor: License # ..5104.....
Name ..Blue Goose Drilling Co., Inc.....

Producing Formation.....

Wellsite Geologist.....Craig Caulk.....
Phone.....316/264-4396.....

Elevation: Ground...2695.....KB...2702.....

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

Designate Type of Completion
XX New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
XX Dry ___ Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator ..
Well Name ..
Comp. Date ..Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket #NA..... ___ Repressuring

WELL HISTORY

Drilling Method:
XX Mud Rotary ___ Air Rotary ___ Cable

..12-18-87... ..12-31-87..... ...12-31-87....
Spud Date Date Reached TD Completion Date

..4590'.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at..233..feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..
Invoice # ..

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #...T87581.....
X Groundwater..2310..Ft North from Southeast Corner
(Well) ..1650..Ft West from Southeast Corner of
 Sec 6 Twp 18S Rge 28 ___ East X West

___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ___ East ___ West

___ Other (explain).....
(purchased from city, R.W.D. #)

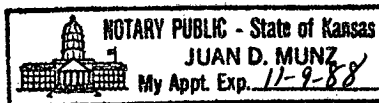
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature*Jerry Taylor*.....
Title.....Kansas District Superintendent.....Date ..1-20-88.....

K.C.C. OFFICE USE ONLY			
F	Letter of Confidentiality Attached		
C	<input checked="" type="checkbox"/> Wireline Log Received		
C	Drillers Timelog Received		
Distribution			
<input checked="" type="checkbox"/>	KCC	___ SWD/Rep	___ NGPA
<input checked="" type="checkbox"/>	KGS	___ Plug	___ Other
			(Specify)

Subscribed and sworn to before me this ..20th..day of...January...
19..88..
Notary Public.....*Juan D. Munz*.....
Date Commission Expires.....11-9-88.....



Sec. 6 Twp. 18 Rge. 2E

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name Johnston 'C' Well # 1

Sec. 6 Twp. 18S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 4172-4220' 15-30-60-120 Rec 150' mud, 120' muddy water, oil spots in tool. IFP 94-114#, ISIP 1131#, FFP 146-177#, FSIP 1141#.	Anhydrite	2083 (+ 619)	
	Heebner Shale	3867 (-1165)	
	Lansing Ls.	3906 (-1204)	
	Muncie Creek	4076 (-1374)	
DST #2 4256-4295' 15-30-60-120 Rec 30' mud, 180' muddy water. IFP 52-62#, ISIP 1311#, FFP 73-125#, FSIP 1321#.	Stark Shale	4176 (-1474)	
	Myrick Station	4405 (-1703)	
	Ft. Scott	4428 (-1726)	
	Cherokee	4451 (-1749)	
DST #3 4342-4380' 30-30-30-30 Rec 20' mud. IFP 36-36#, ISIP 519#, FFP 36-36#, FSIP 168#.	Johnson Zn.	4501 (-1799)	
	Miss. Chert Ls.	4514 (-1812)	
	Miss. Dolomite	4557 (-1855)	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set. (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	233'	60/40 Poz	165	3% CC, 2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production D & A Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify).....
 Dually Completed Commingled

PEI
 D & A
 STATE OF KANSAS
 2-1-1988
 JAN 2 1988

CONSERVATION DIVISION
 Wichita, Kansas