

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 101-21646 - Plugged 3-31 (0)  
County Lane  
NW SW NE Sec. 3 Twp. 18S Rge. 28 X E W

Operator: License # 30269  
Name: Argent Energy, Inc.  
Address 110 South Main  
Suite 810  
City/State/Zip Wichita, Kansas 67202

1650 Feet from S(N) (circle one) Line of Section  
2210 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: \_\_\_\_\_  
Operator Contact Person: James C. Reimsberg  
Phone ( 316 ) 262-5111  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Scott Oatsdean

Lease Name Gering Well # 1  
Field Name Unnamed

Producing Formation D & A

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground 2683' KB 2688'  
Total Depth 4880' PBTD 4600'

Amount of Surface Pipe Set and Cemented at 242 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to 1200 w/ 120 sx cmt.

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan DFA 5-24-93  
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 1280 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

03-23-93 03-31-93 03-31-93  
Spud Date Date Reached TD Completion Date

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Reimsberg  
Title President Date 05-03-93  
James C. Reimsberg

Subscribed and sworn to before me this 3rd day of May  
19 93.  
Notary Public \_\_\_\_\_  
Date Commission Expires \_\_\_\_\_  
MARGARET E. DIPIETRA  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXP. 5-1-96  
Margaret E. DiPietra

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
RECEIVED  
STATE CORPORATION COMMISSION  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
MAY - 4 1993  
(Specify)  
CONSERVATION DIVISION

Operator Name Argent Energy, Inc. Lease Name Gering Well # 1

Sec. 3 Twp. 18S Rge. 28  East  West County Lane

ORIGINAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2070	+618
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3882	-1194
List All E.Logs Run:	Gr-N-Laterolog Caliper	Lansing	3922	-1234
		B/Kansas City	4270	-1582
		Mississippian	4558	-1870

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8-5/8"		242'	60/40	160	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# TRILOBITE TESTING, L.L.C. ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name #1 GERING Test No. 1 Date 3/28/93  
Company ARGENT ENERGY, INC. Zone KS CITY-70'  
Address 110 S MAIN #510 WICHITA KS 67202 Elevation 2688  
Co. Rep./Geo. SCOTT OATSDEAN Cont. MURFIN RIG #8 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 3 Twp. 18S Rge. 28W Co. LANE State KS

Interval Tested 3990-4020 Drill Pipe Size 4.5 XH  
Anchor Length 30 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 3985 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 3990 Mud Wt. 9.1 lb/Gal.  
Total Depth 4020 Viscosity 45 Filtrate 9.6

Tool Open @ 12:13 PM Initial Blow WEAK SURFACE BLOW FOR 5 MINUTES

Final Blow NO BLOW

Recovery - Total Feet 30 Flush Tool? NO

Rec. 30 Feet of SLTLY OIL CUT MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 110 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 2500 ppm System

(A) Initial Hydrostatic Mud 1893.6 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 25.4 PSI @ (depth) 3995 w / Clock No. 26191

(C) First Final Flow Pressure 25.4 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 473.2 PSI @ (depth) 4016 w / Clock No. 27573

(E) Second Initial Flow Pressure 33.6 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 33.6 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 77.8 PSI Initial Opening 30

(H) Final Hydrostatic Mud 1854.9 PSI Initial Shut-in 30 Final Shut-in 4 1993

Our Representative MARK HERSKOWITZ

RECEIVED 30  
STATE DEPARTMENT OF REVENUE  
WICHITA, KANSAS  
MAY 4 1993

# TRILOBITE TESTING, L.L.C.

# ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name #1 GERING Test No. 2 Date 3/29/93  
 Company ARGENT ENERGY, INC. Zone KS CITY-200'  
 Address 110 S MAIN #510 WICHITA KS 67202 Elevation 2688  
 Co. Rep./Geo. SCOTT OATSDKAN Cont. MURFIN RIG #8 Est. Ft. of Pay 5  
 Location: Sec. 3 Twp. 18S Rge. 28W Co. LANE State KS

Interval Tested 4186-4205 Drill Pipe Size 4.5 XH  
 Anchor Length 19 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
 Top Packer Depth 4181 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
 Bottom Packer Depth 4186 Mud Wt. 9.1 lb/Gal.  
 Total Depth 4205 Viscosity 47 Filtrate 9.6

Tool Open @ 12:17 PM Initial Blow WEAK SURFACE BLOW BUILT TO 2"  
 ISI: NO BLOW  
 Final Blow WEAK SURFACE RETURN BUILT TO 3"  
 FSI: NO BLOW

Recovery - Total Feet 80 Flush Tool? NO

Rec. 20 Feet of FREE OIL  
 Rec. 30 Feet of OIL CUT MUD-15% OIL/ 85% MUD  
 Rec. 30 Feet of SLTLY OIL CUT WATERY MUD-5% OIL/ 35% WTR/ 60% MUD  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 111 °F Gravity 35 °API @ 72 °F Corrected Gravity 34 °API  
 RW 0.34 @ 67 °F Chlorides 21000 ppm Recovery Chlorides 2500 ppm System

(A) Initial Hydrostatic Mud 2106.9 PSI AK1 Recorder No. 13309 Range 4700  
 (B) First Initial Flow Pressure 22.8 PSI @ (depth) 4195 w / Clock No. 26191  
 (C) First Final Flow Pressure 28.0 PSI AK1 Recorder No. 13339 Range 4025  
 (D) Initial Shut-in Pressure 955.9 PSI @ (depth) 4200 w / Clock No. 27573  
 (E) Second Initial Flow Pressure 50.9 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 57.2 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_  
 (G) Final Shut-in Pressure 955.9 PSI Initial Opening 30 Final Flow 45  
 (H) Final Hydrostatic Mud 2064.8 PSI Initial Shut-in 45 Final Shut-in 60

**RECEIVED**  
 STATE CORPORATION COMMISSION  
**MAY - 4 1993**  
 CONSERVATION DIVISION  
 Wichita, Kansas

Our Representative ROD STEINBRINK

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

5959

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-31-93	Sec.	3	Twp.	18	Range	28	Called Out	12:15 pm	On Location	3:30 pm	Job Start	6:30 pm	Finish	9:30 pm
Lease	Gering	Well No.	1	Dighton Location				3E-3N-1/2E-Stwinto		County	Lane	State	KJ		

Contractor	MurFin Drllg. Inc.		
Type Job	Rotary Plug		
Hole Size	7 7/8	T.D.	4580
Csg.	8 7/8	Depth	200
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.	
Charge To	Argent Energy Inc.
Street	110 S. Main Suite 510
City	Wichita State Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	
X	<i>[Signature]</i>
<b>CEMENT</b>	

Amount Ordered	255 sk 60/40 6B Gel
Consisting of	
Common	153 5.75 879.75
Poz. Mix	10.2 300 306.00
Gel.	15 7.00 105.00
Chloride	
Quickset	

### EQUIPMENT

Pumptrk	No. 158	Cementer	Don H
		Helper	Duane S
Pumptrk	No.	Cementer	
		Helper	
		Driver	Kent R
Bulktrk	222		
Bulktrk		Driver	

Handling	255	1.00	255.00
Mileage	30		306.00
		<del>Sub-Total</del>	
		\$	
		Total	1851.75

DEPTH of Job	2110'
Reference:	1 8 7/8 Plug 21.00
	Pump Trk Chg. 525.00
	30 Mileage 67.50
<b>Total</b>	
<b>613.50</b>	

Floating Equipment	
<b>TOTAL \$ 2465.25</b>	
<b>Disc - 493.05</b>	

Remarks:  
 Pumped 50 sk at 2110', 80 sk at 1300', 50 sk at 700', 50 sk at 270' 10 sk 40' 15 sk in Rathole  
 BY Allied Cementing  
 THANKS Don Haines

RECEIVED  
 STATE CORPORATION COMMISSION  
 \$ 1972.20  
 MAY - 4 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

