

State

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-83

OPERATOR Chief Drilling Co. API NO. 15-101-20,758 -00-00

ADDRESS 905 Century Plaza COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON F.W. Shelton, Jr., Vice Pres PROD. FORMATION

PHONE 316-262-3791

PURCHASER NONE LEASE Niles

ADDRESS WELL NO. 1

DRILLING CONTRACTOR BEREDCO INC. WELL LOCATION SE SE NW

ADDRESS 401 E. Douglas, Suite #402 2310 Ft. from North Line and

Wichita, Kansas 67202 2310 Ft. from West Line of

PLUGGING Contractor Allied Cement WELL PLAT (Office Use Only)

ADDRESS Box 31 332 W. Wichita Russell, Kansas 67665

TOTAL DEPTH 4560' PBD none

SPUD DATE 2/7/83 DATE COMPLETED 2/15/83

ELEV: GR 2653' DF 2656 KB 2658'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no

Amount of surface pipe set and cemented 327' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

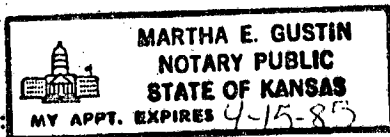
F.W. SHELTON, JR., VICE PRESIDENT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

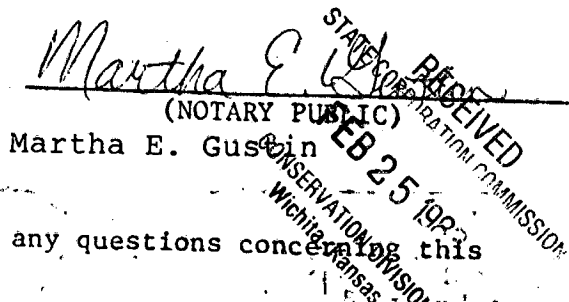
F.W. Shelton, Jr. (Signature) F.W. Shelton, Jr., Vice Pres. day of Feb. 1983

SUBSCRIBED AND SWORN TO BEFORE ME this 22

19 83



MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Chief Drilling Co. LEASE Niles SEC. 2 TWP. 18 SRGE. 28 W. 2

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																																																																																																				
Well Log																																																																																																								
Sand & Shale	0	330'																																																																																																						
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<p>35-30 TOTAL ROTARY DEPTH 4560'</p> <p>DST #1 4180-4213 (200 zone) 30-30-60-45 wk. blow for 10", then fair blow for 80", 10" after blow on FSIP: Rec. 30' VSOCM, 270' MW, IBHP: 1130#, FBHP: 1110#, FP: 50-130 150-290</p> <p>DST#2 (Ft. Scott & Cherokee) 4447 - 4530 30-30-30-30 very wk. blow for 25 min. Rec. 10' OSM IBHP: 825# FBHP: 525#, FP: 70-70</p> <p>Plugged w/50 sx. @ 2070' 50 sx. @ 1035' 40 sx. @ 390' 40 hulls, plug & 10 sx. 10 sx. in rat hole, 10 sx. in mouse hole, cem. w/50-50 pos mix, 4% gel, 3% c.c. plug down @ 5:00 p.m. state Plugger Bob Tarbottom</p>																																																																																																								
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additive
Surface	12 1/2"	8-5/8"	20#	327'	60-40 Pozmix	225	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

MARSH & GUSTIN
MORTON FOODS
STATE OF KANSAS

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production	Gas	Water	Gas-oil ratio
bbbl.	MCF	%	bbbl.

Disposition of gas (vented, used on lease or sold)	Perforations