

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co. Inc.
Address 300 Sutton Place
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek

Operator Contact Person Jim Thatcher
Phone 316 265-3351

Contractor: License #
Name Red Tiger

Wellsite Geologist Paul Gunzelman
Phone 316 264-0461

Designate Type of Completion *
 New Well Re-Entry Workover
*Cement from 1310' to 240'
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-31-83 9-14-83 10-5-83
Spud Date Date Reached TD Completion Date
4607 4313
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 333 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-20839-00-00
County Lane
NW NW NW Sec 24 Twp 16 Rge 27 East West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

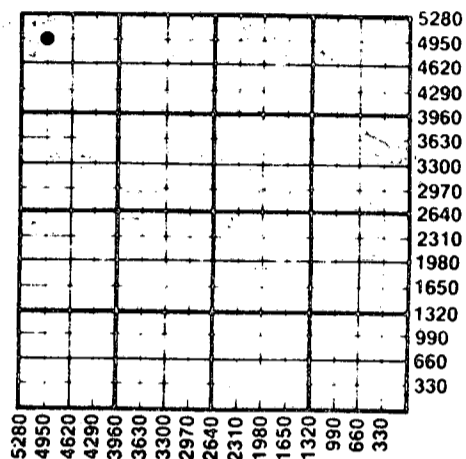
Lease Name Gregor Well # 1-24

Field Name Broughton Southeast

Producing Formation Pleasanton

Elevation: Ground 2679 KB 2684

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

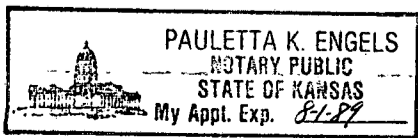
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher
Title Drilling and Production Manager Date 9-30-85

Subscribed and sworn to before me this 30th day of September 1985
Notary Public Pauletta K. Engels
Date Commission Expires 8-1-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
OCT 1 1985

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name Gregor Well # 1-24

Sec. 24 Twp. 16S Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

9-9-85 Perforate 4 holes at 1310': Set retr B.P. at 1450' test to 1500#. Set Sqz Pckr at 1000. Cement with 250 SX Lite, good circulation shut in.

9-12-85 Drill out cement. Test to 500#, held OK. Run temperature survey. Top of cement 240' (inside 8 5/8). Pull retr B.P. and run pumping equip.

Name Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	23	333	common	190	2%Gel 3%CC
Production	7 7/8	4 1/2	10.5	4357	common	150	none
Perf 4 1/2 at 1310, cement to 250' with 250 SX Lite.							

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4148-52	500 Reg, 1500 Gelaz	4244-49
3	4156-60	250 Gal 28%, 3500 Gal Gel 28%	4148-60
3	4244-49		

TUBING RECORD	Size 2	Set At 4300	Packer at 4300	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4148-60
 Used on Lease Dually Completed 4244-49
 Commingled