

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) X Letter requesting confidentiality attached. (C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984 OPERATOR Gear Petroleum Company, Inc. API NO. 15-101-20,839-00-00 ADDRESS 300 Sutton Place Wichita, Kansas 67202 COUNTY Lane FIELD Wildcat BROUGHTON ** CONTACT PERSON Jim Thatcher PHONE 316-265-3351 PROD. FORMATION Pleasanton SE

PURCHASER Clear Creek LEASE Gregor ADDRESS 818 Century Plaza Building Wichita, Kansas 67202 WELL NO. 1-24 WELL LOCATION NW/4 NW/4 NW/4 DRILLING CONTRACTOR Red Tiger Drilling Company 330 Ft. from North Line and 330 Ft. from West Line of the NW (Qtr.) SEC 24 TWP 16S RGE 27W

PLUGGING N/A CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. NGPA

		24	

TOTAL DEPTH 4607' PBD 4313' SPUD DATE 8-31-83 DATE COMPLETED 9-14-83 ELEV: GR 2679' DF - - - KB 2684'

DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -

Amount of surface pipe set and cemented 324.75' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

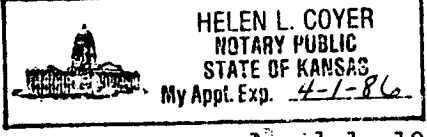
A F F I D A V I T

Jim Thatcher, Drilling & Production Manager being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October 19 83.



(Signature) Helen L. Coyer

MY COMMISSION EXPIRES: April 1, 1986

OCT 13 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

15-101-20839-00-00

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Gear Petroleum Co., Inc. LEASE Gregor

SEC. 24 TWP. 16S. RGE. 27W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-24

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	2087
X Check if samples sent to Geological Survey			Heebner	3916
			LKC	3954
			Pleasanton	4262
Surface Soil, rock & shale	0	253	Marmaton	4300
Shale	253	1100	Cherokee	4484
Sand	1100	1215	Mississippi	4558
Shale & sand	1215	1420		
Shale	1420	1485		
Shale & shells	1485	1530		
Shale	1530	1640		
Sand	1640	1840		
Shale	1840	2086		
Anhydrite	2086	2127		
Shale	2127	2460		
Shale & Anhydrite	2460	2573		
Shale & Lime	2573	2730		
Lime & shale	2730	3150		
Lime	3150	4607		
RTD		4607		
DST #1, Times 30/60/45/90, Rec. 1290' oil, 44°API, Flow P 138/202-341/373, SIP 972/930	4140	4176		
DST #2, Times 30/30/30/30, Rec 40' M Flow P 42/42-53/46, SIP 502/405	4172	4198		
DST #3, Times 30/30/30/30, Rec 20' OSM Flow P 21/21-21/21, SIP 21/21	4196	4234		
DST #4, Times 30/60/45/90, Rec 430' HOCM, 30' OCWM, 60' MW, Flow P 74/85-170/170, SIP 1171/1160	4231	4263		
DST #5, Times 30/30/30/30, Rec. 35' M, Flow P 53/53-95/95, SIP 1045/1004	4445	4535		
DST #6, Times 30/30/30/60, Rec. 40' SOCM, Flow P 53/53-74/74, SIP 1025/1077	4532	4571		
DST #7, Times 30/30/30/60, Rec 125' MOCM Flow P 31/31-85/85, SIP 1077/1108	4568	4581		

RELEASED
OCT 12 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	23#	333.10	common	190	2% gel, 3% cc
production	7 7/8"	4 1/2"	10.5#	4357'	common	150	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	4148-52
			3	Jet	4156-60
			3	Jet	4244-49

TUBING RECORD

Size	Setting depth	Packer set at
2"	4300	

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Reg & 1500 Gal Gel Acid	4244-49
2500 Gal 28% and 3500 Gas Gel 28%	4148-4160

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/5/83	Pump	40° API

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
104	bbbls.	TSTM	0% MCF	bbbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 4148-4249