

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6390 EXPIRATION DATE 6-30-85

OPERATOR McDonald-Wallace Petroleum Inc. API NO. 15 - 101 - 20,933 - 00-00

ADDRESS 212 N. Market Suite 509 Wichita, Kansas 67202 COUNTY Lane FIELD

\*\* CONTACT PERSON Kenneth Wallace PHONE (316) 265-9444 PROD. FORMATION

PURCHASER LEASE McBee

ADDRESS WELL NO. 1

DRILLING Blue Goose Drilling Co., Inc. # 5104 330 Ft. from North Line and

CONTRACTOR P.O. Box 1413 1575 Ft. from East Line of the NE (Qtr.) SEC24 TWP 16SRGE 27 (W).

PLUGGING Blue Goose Drilling Co., Inc. CONTRACTOR ADDRESS P.O. Box 1413 Great Bend, KS 67530 WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 4583' PBD

SPUD DATE 2-14-84 DATE COMPLETED 2-23-84

ELEV: GR 2669' DF KB 2676'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 337.00 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

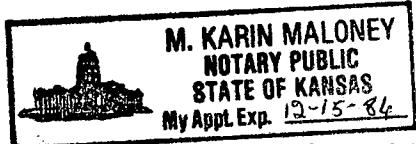
A F F I D A V I T

Kenneth C. Wallace, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth C. Wallace (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of April, 1984.



M. Karin Maloney (NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 15, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

Kenneth C. Wallace 265-9444

RECEIVED STATE CORPORATION COMMISSION

APR 03 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)  
(W)

OPERATOR McDonald-Wallace Petroleum LEASE McBee

SEC. 24 TWP. 16S RGE. 27

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
Check if no Drill Stem Tests Run.						
	Post Rock & Clay		0	347	Anhydrite	2072'
	Sand and Shale		347	694	Heebner	3918'
	Shale		694	1410	Lansing	3960'
	Sand and Shale		1410	2380		
	Lime and Shale		2380	4205		
	Lime		4205	4260		
	Lime and Shale		4260	4335		
	Lime		4335	4470		
	Lime and Shale		4470	4583		
	Total Depth		4583			
DST # 1	4460'	Open 30 mins. Closed 30 mins. Rec. 130 Mud IFP 76 - 89 IBHP 1169 FBHP 1116			Open 30 mins. Closed 30 mins. 2nd FP 120 - 120	
DST # 2	4573'	Open 30 mins. Closed 30 mins. Weak Blow Rec. 15' Mud IFP FBHP 567			Open 15 mins. Closed 15 mins. 55 - 55 IBHP 912	
DST # 3	4583'	Open 30 mins. Closed 45 mins. Rec 240' WCM Slight oil scum on top 66.25% Mud 33.75 Water ISIP 1179 FSIP 1137 IFP 76 - 87			Open 45 mins. Closed 60 mins. FFP 98 - 131	
D & A						

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	344'	Common	200	3% cc 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB