

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sabre Exploration, Inc. #5190

API NO. 15-101-20,762 -00-00

ADDRESS 730 Broadway Plaza Bldg.

COUNTY Lane

Wichita, KS 67202

FIELD

**CONTACT PERSON Matt Totten

PROD. FORMATION

PHONE 264-2635

LEASE McBee

PURCHASER n/a

WELL NO. #1

ADDRESS

WELL LOCATION S/2 SE NE

DRILLING Wheatstate Drilling

330 Ft. from South Line and

CONTRACTOR: Box 947

660 Ft. from East Line of

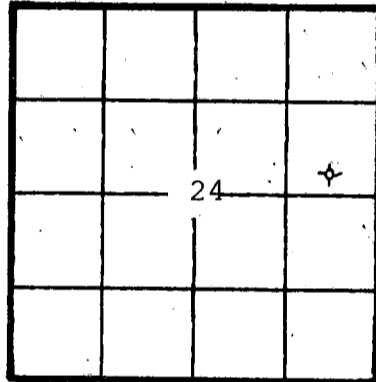
ADDRESS

the NE/SEC. 24 TWP. 16S RGE. 27W

Pratt, KS 67124

WELL PLAT

PLUGGING Sun Cementing



CONTRACTOR Box 69

KCC ✓
KGS ✓
(Office Use)
PLG ✓

ADDRESS

Hays, KS

TOTAL DEPTH 4590' PBD

SPUD DATE 2/23/83 DATE COMPLETED 3/8/83

ELEV: GR 2669' DF KB 2678'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 3811 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Matthew

W. Totten OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Sabre Exploration, Inc.

OPERATOR OF THE McBee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF March, 19, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Matthew Totten



SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF March, 19 83.

Dorlee J. Kremer

COMMISSION EXPIRES: 3/29/86

NOTARY PUBLIC Dorlee J. Kremer

RECEIVED STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool. MAR 18 1983 CONSERVATION DIVISION - Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay	0	400	Anhydrite	2081
Shale	400	1904	Heebner	3916
Shale & lime	1904	2765	Toronto	3936
Lime & shale	2765	3260	Lansing	3955
Lime & Shale	3260	3678	Muncie Creek	4112
Lime & Shale	3678	4060	Stark Shale	4202
Lime & Shale	4060	4200	B/KC	4280
Lime & Shale	4200	4380	Marmaton	4310
Lime & Shale	4380	4573	Pawnee	4400
Lime & Shale, R.T.D.	4573	4590	Ft. Scott	4456
			Cherokee	4482
			Miss.	4548
			LTD	4583
DST #1 (4169-4200) 30/30/30/30 Rec. 10' SOCM FP's 30#-30#/40#-40# SIP's 71#/61#				
DST #2 (4317-4380) 30/30/30/30 Rec. 5' M w/slight show oil FP's 40#-40#/40#-40# SIP's 51#/40#				
DST #3 (4452-4490) 30/30/30/30 Rec. 2' drilling mud. FP's 31#-31#/31#-31# SIP's 31#/31#				
DST #4 (4539-4552) 30/30/30/30 Rec. 2' M. FP's 10#-10#/10#-10# SIP's 10#/10#				
DST #5 (4538-4567) 30/30/30/30 Rec. 15' drilling mud. FP's 74#-74#/74#-74# SIP's 74#/74#				
DST #6 (4538-4573) 30/30/30/30 Rec. 10' drilling mud. w/show of oil. FP's 26#-26#/26#-26# SIP's 91#/26#				
DST #7 (4537-4590) 45/45/45/45 Rec. 300' WM. FP's 74#-74#/127#-127# SIP's 1077#/983#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	377'	60/40 pos.	250	2% gel., 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

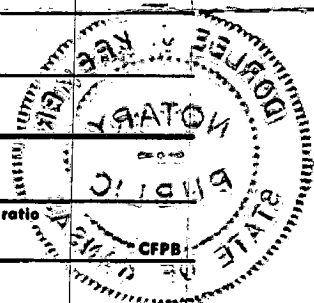
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Rate of production PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	Perforations
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Disposition of gas (vented, used on lease or sold)



CONSERVATION DIVISION
MICHIGAN