

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

```

Operator: License # ..... 5161
Name ..... Palomino Petroleum .....
Address ..... Route 5 Box 51-C .....
.....
City/State/Zip ..... Newton, Kansas 67114 .....

```

Purchaser.....None - D & A

Operator Contact Person Bob Watchous
Phone (316) 283-0232

Contractor: License # 4083
Name Western Kansas Drilling Co., Inc.

Ann Watchous
Wellsite Geologist.....
(316) 283-0232
Phone.....

Designate Type of Completion

<u>XX</u> New Well	<u> </u> Re-Entry	<u> </u> Workover
<u> </u> Oil	<u> </u> SWD	<u> </u> Temp Abd
<u> </u> Gas	<u> </u> Inj	<u> </u> Delayed Comp.
<u>XX</u> Dry	<u> </u> Other (Core, Water Supply etc.)	

If ~~OWWO~~: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable

1-29-88.....	2-7-88.....	2-7-88.....
Spud Date	Date Reached TD	Completion Date
4725.....		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....²¹⁷feet
Multiple Stage Cementing Collar Used? ___ Yes XX No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-101-21,452-00-00

County.....Lane.....✓

SW SW NE Sec. 28 Twp. 19 Rge. 28 XX East
..... West

..2970..... Ft North from Southeast Corner of Section
 ..2310..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....James.....Well #...1.....

Field Name..... Wildcat

Producing Formation.....None - D & A

Elevation: Ground.....2780.....KB.....2785.....

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec	Tw	Rge	East	West
-----	----	-----	------	------

XX Other (explain) Unknown-hauled by Western Kansas
Brig., Inc., rotary (purchased from city, R.W.D. #)
 contractor

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Owner Date 1.26.10

Subscribed and sworn to before me this 26th day of February, 1988...

Notary Public. Nathryn L. Trecking

Date Commission Expires.....August 21, 1989.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC _____ SWD/Rep _____ NGPA
☒ COMMISSION _____ Plug _____ Other _____
☐ KGS _____
 (Specify)

CONSERVATION DIVISION

Form ACO-1 (5-86)

 KATHRYN L. FRERKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-89

02-29-1988

Sec 28 Twp 19. Rge. 28

Operator Name Palomino Petroleum Lease Name James Well # 1

Sec. 28 Twp. 19 Rge. 28 ☐ East
☒ West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

PALOMINO PETROLEUM
NEWTON, KS 67114

28-19-28W
SW SW NE

#1 JAMES

site: 7 S & 2 E OF DIGHTON, KS city: LANE apt 15-101-21452
cont: WESTERN KANSAS DRILLING COMPANY field: HINEMAN EAST EXT (1/2 S)
date 01/07/88 spd date 01/29/88 drig comp 02/07/88 card issued 02/17/88 last revised 02/17/88

ELV: 2785 KB SMP
tops.....depth/datum
ANH.....2120 +665
HEEB.....3988 -1203
LANS.....4027 -1242
STARK.....4317 -1532
FT SC.....4585 -1800
MISS DOL.....4693 -1908
RTD.....4725 -1940

IP status:
D & A, MISS, 02/07/88
CSG: 8-5/8" 217 / 140 SX
NO CORES
DST (1) 4310-4353 (LANS 200), / 30-30-30-30, REC
1080' SJ MW ISIP 882# FSIP 871# IFP 90# 184# FFP
352# -465#

DST #2:

NOTE: TRIED TO LOG, TOOL STUCK AT 786, LOOSENED
TOOL, DID NOT LOG

DST (2) 4356-4500 (LANS 220 & MARM UPR), / 30-30-30-30, REC 1030' MW ISIP 882# FSIP
792# IFP 254# -477# FFP 533# -556#

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	217	60-40 poz	140	2%gel, 3%cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
---------------	------	--------	-----------	-----------	---

Date of First Production	Producing Method
None - D & A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	D & A				

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Solid ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Conmingled