

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd., Suite 310  
City/State: Wichita, KS  
Zip: 67207-0208

**KCC**

JAN 11 2001

Purchaser: Gas: None  
Oil: Genesis

**CONFIDENTIAL**

Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737

Contractor: Name: Sheilds Drilling Co., Inc.  
License: 5184

Wellsite Geologist: Corey Baker

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj. \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBTB \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/20/00 12/02/00 12/14/00  
Spud/Start Date Date Reached TD Completion Date

RECEIVED  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
JAN 12 2001

API NO. 15- 101-21784-0000  
County Lane

Spot Location: Appx: \_\_\_\_\_ E  
SW NW SW Sec. 27 Twp. 19s Rge. 28 X W

1650 Feet from (S)N (circle one) Line of Section  
4950 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name STORMONT 'A' Well # 1-27

Field Name Wildcat

Producing Formation LKC

Elevation: Ground 2777' KB 2782'

Total Depth 4707' PBTB 4659'

Amount of Surface Pipe Set and Cemented at 206 Feet

Multiple Stage Cementing Collar Used? X Yes      No

If yes, show depth set 2146 Feet

If Alternate II completion, cement circulated from 2146

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) 11/11/03 2-18-03

Chloride content 20,000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Release

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec.      Twp.      S Rng.      E/W

County      Docket No. \_\_\_\_\_

9-12-2001

FEB 18 2003

From  
**Confidential**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Corey Baker  
Title Corey Baker, Geologist Date 1/10/01

Subscribed and sworn to before me this 10th day of January  
20 01

Notary Public Dianne Howard

**K.C.C OFFICE USE ONLY**  
F  Center of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
GS \_\_\_\_\_ (Specify) \_\_\_\_\_

Date Commission Expires 3/15/03  
**DIANNE HOWARD**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3/15/03

15-101-21784-00-00

SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name STORMONT 'A'

Well # 1-27

Sec. 27 Twp. 19s Rge. 28

East  
 West

Lane \_\_\_\_\_

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E. Logs Run: Log Tech:

Dual Induction Log, \_\_\_\_\_

Neutron/Density Log, \_\_\_\_\_

Microlog Caliper \_\_\_\_\_

Log Formation (Top), Depth and Datums  Sample

Name \_\_\_\_\_ Top Datum \_\_\_\_\_ Name \_\_\_\_\_ Top Datum \_\_\_\_\_

See attached log tops and DST information

KCC  
JAN 11 2001  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, Surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Acidities
Surface Casing (New)	12 1/4"	8 5/8"	24#	206'	Allied	150	60/40 Pozmix, 3% cc, 2% gel
Production Casing (Used)	7 7/8"	5 1/2"	14#	4705'	Allied	175 Bottom Stage 450 Top Stage	ASC cement, 10% salt 5% gtl, 2% gel ALW (65/35/6 Pozmix)

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4347-49' 4354-57'	<b>RELEASED</b> STATE CORPORATION COMMISSION	4347-49' 4354-57'
	<b>Release</b>	<b>JAN 12 2001</b>	
	<b>FEB 18 2003</b>	<b>CONSERVATION DIVISION</b> Topeka, Kansas	
	<b>From Confidential</b>		

TUBING RECORD Size 2 3/8" Set At 4431.62' Packer At none Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 1/6/01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>95</u>	Gas Mcf	Water Bbls. <u>17</u>	Gas-Oil Ratio	Gravity <u>34</u>
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4347-49'

(If vented, submit ACO-18 )  Other (Specify) \_\_\_\_\_ 4354-57'

CONFIDENTIAL

ORIGINAL

**DST #1 4274-4293' (LKC "J" zone) (4269-4288' Log measurements)**  
 Open 5", S.I. 30", Open 60", S.I. 120"  
 Weak blow on 1<sup>st</sup> open. Weak surface blow throughout 2<sup>nd</sup> open.  
 Recovered 20' of drilling mud with a show of oil,  
 180' of sulphur water.  
 FP 22-30# 30-113#  
 ISIP 833# FSIP 829#

KCC

JAN 11 2001

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**DST #2 4334-4374' (LKC Lower "K" and "L" zones) (4329-4369' Log measurement)**  
 Open 5", S.I. 30", Open 60", S.I. 120"  
 Strong blow, OBB/2" on 1<sup>st</sup> open period.  
 Strong blow, OBB/2" on 2<sup>nd</sup> open period.  
 Recovered 1490' of total fluid as follows:  
 270' of slightly gassy oil cut watery mud (5% gas, 10% oil, 10% wtr, 75% mud),  
 240' of gassy oil and water cut mud (25% gas, 10% oil, 25% wtr, 40% mud),  
 120' of gassy oil cut water (40% gas, 20% oil, 40% water),  
 860' of sulphur water.  
 FP 254-364# 340-676#  
 ISIP 751# FSIP 751#

OK

**DST #3 4356-4374' (LKC "L" zone) (4351-4369' Log measurements)**  
 Open 5", S.I. 30", Open 60", S.I. 120"  
 Strong blow, OBB/2" on 1<sup>st</sup> open period,  
 Strong blow, OBB/3" on 2<sup>nd</sup> open period.  
 Recovered 1460' of total fluid as follows:  
 310' of gassy water cut oil (40% gas, 30% oil, 30% water)  
 300' of gas and water cut oil (25% gas, 40% oil, 35% water)  
 860' of sulphur water.  
 FP 235-307# 332-662#  
 ISIP 754# FSIP 756#

**DST #4 4640-4667' (Cherokee Sand)**  
 Open 5", S.I. 30", Open 30", S.I. 30"  
 Very weak blow on 1<sup>st</sup> open period.  
 Weak surge and dead on 2<sup>nd</sup> open period.  
 Recovered 5' of mud.  
 FP 12-14# 14-16#  
 ISIP 975# FSIP 683#

Release

FEB 18 2003

From Confidential

**DST #5 4348-4359' (LKC "L" zone) Log measurements. Tailpipe straddle.**  
 Open 30", S.I. 30", Open 30", S.I. 30"  
 Strong blow, OBB/5" on 1<sup>st</sup> open period.  
 Strong blow, OBB/7" on 2<sup>nd</sup> open period.  
 Recovered 1090' of fluid as follows:  
 610' of clean gassy oil,  
 360' of gassy mud and water cut oil, (35% gas, 40% oil, 10% mud, 15% wtr)  
 120' of gassy oil and water cut mud, (10% gas, 20% oil, 35% mud, 35% wtr)  
 FP 49-246# 264-337#  
 ISIP 714# FSIP 707#

CONFIDENTIAL

**ELECTRIC LOG TOPS**

Structure Compared to:

<i>McCoy Petroleum</i>	<i>National Petro Res</i>	<i>Morris Oil</i>
<i>Stormont "A" #1-27</i>	<i>Stormont #1</i>	<i>Schaffer #1</i>
<i>SW NW SW</i>	<i>NE SE NE</i>	<i>4580FSL&amp;1090FEL</i>
<i>27-19S-28W</i>	<i>27-19S-28W</i>	<i>34-19S-28W</i>
<i>2782 KB</i>	<i>2770 KB</i>	<i>2767 KB</i>

Anhydrite	2114 (+ 672)	+6	+7
B/Anhydrite	2140 (+ 642)	+4	+3
Heebner	3982 (-1200)	+12	+21
Lansing	4021 (-1239)	+14	+24
LKC "G" porosity	4142 (-1360)	+8	+23
Muncie Creek Shale	4200 (-1418)	+5	+17
LKC "J" porosity	4278 (-1496)	+4	+18
Stark Shale	4304 (-1522)	+10	+19
LKC "K" porosity	4317 (-1535)	+4	+21
Hushpuckney	4341 (-1559)	+10	+19
LKC "L" porosity	4353 (-1571)	+4	+28
Pleasanton	4388 (-1606)	+6	+19
Marmaton	4430 (-1648)	+8	+21
Pawnee	4515 (-1733)	+7	+17
Fort Scott	4560 (-1778)	+11	+23
Cherokee Shale	4581 (-1799)	+9	+22
Cherokee Sand	4645 (-1863)	---	----
Mississippian	4668 (-1886)	-3	+14
RTD	4707 (-1925)		

KCC

JAN 11 2001

CONFIDENTIAL

Release  
FEB 18 2003  
From  
Confidential

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

**CONFIDENTIAL** 15-101-21784-00-00 ORIGINAL Alamo City

DATE <u>11-20-00</u>	SEC. <u>27</u>	TWP. <u>19</u>	RANGE <u>28</u>	CALLED OUT <u>1:15 pm</u>	ON LOCATION <u>2:45 pm</u>	JOB START <u>4:00 pm</u>	JOB FINISH <u>4:30 P.M.</u>
LEASE <u>Stamont A</u>	WELL # <u>1-27</u>	LOCATION <u>Alamota 3w 7s 3w 1/4s</u>	COUNTY <u>Lane</u>	STATE <u>KS</u>	KCC		
OLD OR <u>NEW</u> (Circle one)				E.S.			

CONTRACTOR Shields Dalg  
 TYPE OF JOB surface  
 HOLE SIZE 12 1/4 T.D. 209  
 CASING SIZE 8 5/8 DEPTH 206  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Same  
 CEMENT CONFIDENTIAL  
 AMOUNT ORDERED 150 6 3/4 3% cc 2% Hal  
 COMMON 90 @ 6.35 571.50  
 POZMIX 60 @ 3.25 195.00  
 GEL 3 @ 9.50 28.50  
 CHLORIDE 5 @ 28.00 140.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 158 @ 1.05 165.90  
 MILEAGE 36 @ \_\_\_\_\_ 227.52  
 TOTAL \$ 1328.42

**EQUIPMENT**

PUMP TRUCK CEMENTER J. Weighman  
 # 224 HELPER \_\_\_\_\_  
 BULK TRUCK \_\_\_\_\_  
 # 260 DRIVER Troy  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

**SERVICE**

circ 8 5/8 casing pump,  
mix cement, Deep Plug w 12 1/4 BBL  
Plug Down PM, cement  
dead circ ✓  
Thanks

DEPTH OF JOB 206'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 470.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 36 @ 3.00 108.00  
 PLUG Top wood @ 45.00 45.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL \$ 623.00

CHARGE TO: M<sup>c</sup> Coy. Prod Corp  
 STREET P.O. Box 780208  
 CITY Wichita STATE KS ZIP 67278

**FLOAT EQUIPMENT**

Release @ \_\_\_\_\_  
 FEB 18 2003 @ \_\_\_\_\_  
 From @ \_\_\_\_\_  
 Confidential @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0  
 TOTAL CHARGE \$ 1951.42  
 DISCOUNT \$ 195.14 IF PAID IN 30 DAYS

SIGNATURE Burton Beery Burton Beery  
 PRINTED NAME

Net \$1756.28

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

4726

Federal Tax I.D.:

ORIGINAL

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-101-21784-00-00

SERVICE POINT:

CONFIDENTIAL

DATE <u>12/3/00</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>10:15 AM</u>	JOB FINISH <u>11:30 A.M.</u>
LEASE <u>Stromont</u>		WELL# <u>1-27</u>	LOCATION <u>Dighton Co E 3s 3w</u>			COUNTY <u>Lane</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Shields

TYPE OF JOB Long string (Top Stage)

HOLE SIZE 7 7/8" T.D. 4710

CASING SIZE 5 1/2" DEPTH 4709

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL D-11 DEPTH 2147

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER

CEMENT

AMOUNT ORDERED 475 Lite

COMMON @

POZMIX @

GEL @

CHLORIDE @

Lite 475 @ 669 315875

HANDLING 508 @ 105 53340

MILEAGE 44 1/2 @ 1.65 73152

Release TOTAL 442367

DISPLACEMENT 52 1/2 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER Paul

# 153 HELPER Billy

BULK TRUCK

# 254 DRIVER Shane

BULK TRUCK

# 252 DRIVER Jason

REMARKS:

Opened tool @ 7:30 AM. Comp.

for 3 hrs. mixed 450 sx.

Circulated cement. Displaced plug.

Closed tool.

15 sx Rathole

10 sx Mousehole

Thank You

FEB 18 2003

From Confidential SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 580.00

EXTRA FOOTAGE @

MILEAGE @

PLUG @

TOTAL 580.00

CHARGE TO: McCoy Pet.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Pal N. D...

Tool Pusher

Cementer

SIGNATURE Daryl J. Hanson

PRINTED NAME

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

4725

Federal Tax I.D.

KCC

ORIGINAL

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

JUN 11 2001

CONFIDENTIAL

DATE <u>12/3/00</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>11:00 p.m.</u>	JOB START	JOB FINISH <u>12:45 A.M.</u>
LEASE <u>Storment</u>	WELL# <u>1-27</u>	LOCATION <u>Dighton 10E 7S 3W</u>			COUNTY <u>Lane</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>3/4 S</u>			

CONTRACTOR Shields Bottom  
 TYPE OF JOB Long string (2 stage)  
 HOLE SIZE 7 7/8" T.D. 4710  
 CASING SIZE 5 1/2" DEPTH 4709  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL D-V DEPTH 2147  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 43'  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 114361

OWNER

CEMENT

AMOUNT ORDERED 175 ASC 10% salt  
590 Gilsonite 2% Gel  
3/4 190 FL-10 500 Gal WFR-2

COMMON	@		
POZMIX	@		
GEL <u>3</u>	@	<u>95°</u>	<u>285°</u>
CHLORIDE	@		
ASC <u>175</u>	@	<u>82°</u>	<u>1435°</u>
Salt <u>16</u>	@	<u>7°</u>	<u>112°</u>
Gilsonite <u>823#</u>	@	<u>41°</u>	<u>3374°</u>
FL-10 <u>123#</u>	@	<u>72°</u>	<u>8917°</u>
WFR-2 <u>500 gals</u>	@	<u>1°</u>	<u>500°</u>
HANDLING <u>208)</u>	@		<u>218°</u>
MILEAGE <u>44/SK/MILE</u>			<u>299°</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Paul  
 # 153 HELPER Bill  
 BULK TRUCK  
 # 282 DRIVER Jason  
 BULK TRUCK  
 # 254 DRIVER Shane

Release

FEB 18 2003

From Confidential

SERVICE

TOTAL 3822°

### REMARKS:

Cent 1, 3, 5, 8, 9, 101, 103  
Basket 102

Mixed 175 sy. Displaced 6250  
Followed w/ Approx 5250 Mud.  
Handled plug @ 1500psi.

Float Weld!

Thank You!

CHARGE TO: Meley Pet.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1080°</u>
EXTRA FOOTAGE	@	
MILEAGE <u>36</u>	@	<u>3°</u> <u>108°</u>
PLUG	@	
	@	
	@	

TOTAL 1188°

### FLOAT EQUIPMENT

<u>5 1/2"</u>		
Float Shoe <u>1</u>	@	<u>263°</u>
Centralizer <u>7</u>	@	<u>50°</u> <u>350°</u>
Basket <u>1</u>	@	<u>128°</u>
Latch down <u>1</u>	@	<u>366°</u>
D-V Tool <u>1</u>	@	<u>3300°</u>

TOTAL 4407°

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

Burton Beery Tool Pusher  
Paul N. [Signature] Cementer

PRINTED NAME

Darryl J. Hanson