ORIGINAL

SIDE ONE

	API NO. 15- 101-21,571-00-00 APR 2 4 1992
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	County Lane CONFIDENTIAL W/2 SE SE sec. 26 Twp. 195 Rge. 28W X West
Operator: License # 4767	610 Ft. North from Southeast Corner of Section
Name: Ritchie Exploration, Inc.	960 . Ft. West from Southeast Corner of Section
Address 125 N. Market, Suite 1000	(NOTE: Locate well in section plat below.)
RELEA	Lease Name <u>Gerald Riley ~ Well # 1</u> SED Field Name <u>wildcat</u>
City/State/Zip Wichita, KS 67202	PPQUing Formationn/a
Operator Contact Person: Rocky Milford CON Phone (316) 267-4375	FIDENTIAL Total Depth 4650' PBTD n/a
	5280 4950
Contractor: Name: White & Ellis Drilling, Inc	4620
License: 5420 Wellsite Geologist: Jeff Christian PLEASE	KFFP THE 3960
Wellsite Geologist: Jeff Christian INFO	101ATION 3300
Designate Type of Completion X New Well Re-Entry Workover CONFI 1117735511005400 Temp. Abd.	DENTIAL 26 2970 2640 2310
	PORATION COMMISSION 1980
Temp. Abd. Gas Inj Delayed Comp.	1320
	R 2 5 1991
If OWNO: old well info as follows:CONSE	RVATION DU 988888888888888888888888888888888888
•	AVATION DIVISION STATES OF
Well Name:	Amount of Surface Pipe Set and Cemented at 210' Feet
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes X No
Orilling Method:X_ Mud Rotary Air Rotary Cable	If yes, show depth setFeet
3/13/91 3/22/91 3/23/91	If Alternate II completion, cement circulated from
Spud Date Date Reached TD Completion Date	feet depth tow/sx cmt.
wireline logs and drillers time log shall be attached with t	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
all requirements of the statutes frutes and regulations promule with and the spatements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied se best of my knowledge.
signature / k W/// W/W/W/W/W	K.C.C. OFFICE USE ONLY
itle President Date 4/	
subscribed and sworn to before me this 24th day of Apri	C Drillorg Timeles Dessived
otary Public LINDA K. RICE HOTARY PUBLIC STATE OF KANSAS LINDA	RCC SWD/Rep NGPA Other
ate Commission Expires	(Specify)

SIDE TWO

Operator Name Ri	tchie Explo	cation, Inc.	Lease Name	Gerald I	Riley	Well #	_1_
26 1	00 2014	East	County	Lane			
Sec. <u>26</u> twp. <u>1</u>	95 Rge. <u>28</u> W	West					
michial testeu, (res, bottom hole	and base of format nd closed, flowing temperature, fluid opy of log.	BOO SOUT-IN DEA	CCHIPAC LIBAT	han abut in me		
Drill Stem Tests T (Attach Additio		Yes No				ription	
Samples Sent to Ge	ological Survey	🛚 Yes 🗌 No	7 7		Log □	Sample	
Cores Taken		☐ Yes ☒ No.		6 8	Тор	Bot	tom
Electric Log Run (Submit Copy.)		Yes No			tached page	. 1	
(See attac	hed nade)			(bee at	cached page	=1 •	
· (bee dead)	ned page).	PLEASE K INFORT CONFID	FERTHIS	क्ट केल्क्स्ट विश्व र		EASED 1 3 199	
	,	.1.	后门: 八十		*		
		CASING RECORD			FROM C	ONFID	ENHAL
] Report al	l strings set-condu	New D U	sed ntermediate.	production et	•	
Purpose of String	Size Hole Drilled	Size_Casing Set (In O.D.)	T	-Setting -	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8-5/8"	28#	210!	60/40 poz	135	2%gel, 3%CC
Shots Per Foot	PERFORATION Specify Footag	RECORD e of Each Interval	Perforated	Acid, (Amount and	Fracture, Shot, d Kind of Materi	Cement Scial Used)	Jueeze Record Depth
					······································		
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐	No.	
Date of First Prod	uction Producin	g Method Flowing	Pumping Ga	s Lift 🗌 0	ther (Explain)		·
Estimated Producti Per 24 Hours	on Oil	Bbls. Gas	Mcf Water		Gas-Oil	Ratio	Gravity
Disposition of Gas:	C	ME	THOO OF COMPLETE	DN		p	roduction Interval
Vented Sol	d Used on Lubmit ACO-18.)	ease Open	Hole Perfor		ually Completed		ingled
	•	لب Othèi	(Specify)	11. 11. 12. 15. 1			

LULE SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15: 101-21,571-00-00
WELL COMPLETION FORM	County Lane + .: (Σ
DESCRIPTION OF WELL AND LEASE	County Lane 50 S & 30 E Of East
Operator: License # 4767	610 Ft. North from Southeast Corner of Section
Name: Ritchie Exploration, Inc. 19	960 Ft. West from Southeast Corner of Section
Address 125 N. Market, Suite 1000	(NOTE: Locate well in section plat below.)
	Lease Name <u>Gerald Riley</u> Well # 1
City/State/Zip Wichita, KS 67202	Field Name wildcat
Purchaser: N/A	Producing Formationn/a
Operator Contact Person: Rocky Milford	Elevation: Ground 2741' KB 2746'
Phone (316) 267-4375	Total Depth 4650 part PBID n/a
Contractor: Name: White & Ellis Drilling, Inc	5280
License: 5420	4620
Wellsite Geologist: Jeff Christian PLEASE	KEEP, THIS 1960
INFO:	MATION 3300 2970
Designate Type of Completion X New Well Re-Entry Workover CONF STATE CO	10ENTIAL 2640 N
Oil SVD Temp Abd	PCRATION COMMISSION 1980
Gas Inj Delayed Comp.	1320
Oil SWD Temp. Abd. Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etd)	R 2.5 1991
If OMMO: old well info as follows: CONSE	RVATION DIVISION SERVICE SERVI
Hall Name	phita, Kansas
necc name.	Amount of Surface Pipe Set and Cemented at 210' Feet
Comp., Date Old Total Depth	Multiple Stage Cementing Collar Used?Yes X No
Drilling Method:	If yes, show depth set Feet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
3/13/91 3/22/91 3/23/91 Spud Date Date Reached TD Completion Date	foot doubt to
wireline logs and drillers time log shall be attached with a form with all plugged wells. Submit CP-111 form with all conversion of a well requires filing of ACO-2 within 120 day	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or ys from commencement date of such work.
All requirements of the statutes frutes and regulations promule with and the scatements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
HAMME SILL	
Signature Kall Jan Will Man	K.C.C. OFFICE USE ONLY
Title President Date 4/	
Subscribed and sworn to before me this 24th day of Apri	C Drillers Timeles Becaived
Notary Public NOTARY PUBLIC	Distribution KCCSWD/Rep NGPA
Notary Public STATE OF KANSAS WILLIAM My Appl. Exp.	KGS Plug Other
Date Commission Expires 6/07/92	(Specify)
and the same of th	

CONFIDENTIAL

Ritchie Exploration, Inc. #1 Gerald Riley 50' S & 30' E of W/2 SE SE Section 26-19S-28W Lane County, Kansas License #4767 API# 15-101-21,571 -00-00

ACO-1 Form Page 2

RELEASED

RECEIVED

BAY 1 3 1993

STATE CORPCHATION COMMISSION

FROM CONFIDENTIAL

APR 2.5 1991

CONSERVATION DIVISION
Wichita, Kansas

PLEASE KEEP THIS
INFORMATION
CONFIDENTIAL

DRILL STEM TESTS

DST #1 from 4196' to 4224' (L/KC "I" zone). Recovered 20' of mud with few specks of oil. IFP:20-20#/30";ISIP:1100#/45"; FFP:20-20#/30";FSIP:1080#/45".

DST #2 from 4224', to 4237' (L/KC "J" zone).

Recovered 130' of water, no show of oil.

IFP:20-41#/30";ISIP:1050#/45";

FFP:62-83#/30";FSIP:1050#/45".

DST #3 from 4262' to 4275' (L/KC "K" zone). Recovered 125' of water. IFP:20-31#/45";ISIP:829#/45";FFP:52-52#/45";FSIP:829#/45".

Drilling at 4495'.

DST #4 from 4513' to 4601' (Ft. Scott - Johnson zone). Recovered 870' of gas in pipe and 50' of gassy oil cut mud (10% gas, 25% oil, 60% mud, 5% water).

1FP: 41-41#/45"; ISIP: 1220#/60";

FFP: 52-52#/45"; FSIP: 1200#/60".

ELECTRIC LOG TOPS

Anhydrite	2060' (+ 686)
B/Anhydrite	2087' (+ 659)
Heebner	3948' (-1202)
Lansing	3988' (-1242)
Stark	4262' (-1516)
B/KC	4336' (-1590)
Marmaton	4368' (-1622)
Pawnee	4470'(-1724)
Myrick Station	4500! (-1754)
Ft. Scott	4518' (-1772)
Cherokee	4539' (-1793)
Johnson zone	4579' (-1833)
Miss.	4608' (-1862)
LTD	4648' (-1902)

DST #5 4324' to 4374' (Pleasanton). Straddle test. Recovered 35' of mud, with slight show of oil on top. IFP:20-20#/45";ISIP:1110#/45"; FFP:20-20#/45";FSIP:1110#/45".

AREA CODE 913 483-2627

ORIGIRUSSELL, KANSAS 67665

KCC

APR 2 4 1992

WAR 28 1991

€	15-101-21501-1	20-00	0.000
, то: _	15-101-21501-0 Ritchie Exploration Inc.	RELEASED	CONFIDENTIAL
-	125 N. Market #1000	MAY 1 3 1997 URCHASE	ORDER NO
	Wichita, Kansas 67202	FROM CONFIDENTIA	ME Gerald Riley #1
_	PLEASE	KEEP THIS	March 23, 1991
SERV	VICE AND MATERIALS AS FOLLOWS: INFOR	MATION	
	Common 129 sks @\$5.25 CONFI	DENTIAL 677.25	
	Pomix 86 sks @\$2.25	193.50	RECEIVED
	Gel 13 sks @\$6.75	87.75 STATE CO	RPCBATION COMMISSION 958.50
	Handling 215 sks @\$1.00	215.00	PR 2 5 1991
	Mileage (35) @\$0.04¢ per sk per		ERVATION DIVISION
	Plugging	475.00 V	Vichita, Kansas
	Mi @\$2.00 pmp. trk. l plug	70.00 20.00	1 001 00
	- F6	20.00	1,081.00
,	50 sks. @2091	То	tal \$ 2,039.50
		JRRENT 20% discount wil	1
	50 sks. @ 600'	NLY if paid within 30 day	
		•	
\mathcal{M}	10 sks. @ 40' from date of 15 sks. in R. H.	IIIA. ICE	e e e
70	20 5115 211 11, 11,		
lo al			
10,791	THANK Y	ΟU	
1.1205	All Prices Are Net, Payable 30 Days Following Date of Invo	ice 14% Charged Thereafter	MAR 2 8 1991
555	constraints of the second seco	nce. 172 % Charged Thereafter.	UM
EPTH of Joh	5 11 TELL STEEL THE PROPERTY OF THE SERVICE STEELS		
eference:	Pund Tok Wh U7500	Mileage 35	301100
1 20	Pump Trama 7000		是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个
	COL TOPTO DE LA DESENSE SELECTION		A STATE OF THE STA
	878 Plug	Floating Equipment	Total 1474,50
		1	
, ;,	Total 565:00	_ Total P 20	239.50
marks: 5PoT	sosks- 2091 pisplace w/mud	Disc 4	107.90
	503K5 - 400' DISPACE W/mud		Water State of the Control of the Co
C. Salaha	405K5 - 240'	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	631.60
1 / W	165ks-Rathole Thank You!		
A STATE OF	Allied Comenting Co Inc.		
	a. 011029		*

TELEPHONE: AREA CODE 913 483-2627

15-101-21571-00-00
ALLIED CEMENTING COMPANY, INC.
P.O. BOX 31
ORIGIN ARUSSELL, KANSAS 67665
72002

KCC

02003

APR 2 4 1992

5		<u> </u>	9	000000000000000000000000000000000000000
[†] TO:	Ritchie Exploration Inc.	RELEASED	INVOICE NO	CONFIDENTIAL 59048
	125 N. Market #1000	1 3 1993	PURCHASE ORDER	R NO
	Wichita, Kansas 67202	7 5		
		FROM CONFIDEN	ITIAL NAME -	Gerald Riley #1
			DATE	March 13, 1991
SERVICE	AND MATERIALS AS FOLLOWS:	I FAOF WELL		
	Ρ	LEASE KEEP THIS		
		INFORMATION	RECEIVE	CHAMISSION
	Common 81 sks @\$5.25	CONFIDENTIAL STA	TE CONFIRMATION S	
	Pozmix 54 sks @\$2.25	121.50	APR 2.51	991
	Chloride 5 sks @\$21.00	105.00		
		. ,	CONSERVATION I	ONISION,
	Handling 135 sks @\$1.00	135.00	Withing, no.	1945
	Mileage (35) @\$0.04¢ per sk p	per mi 189.00		
	Surface Mi @\$2.00 pmp. trk.	380.00		
•	1 plug	70.00	e.	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
	r6	42.00		816.00
	te.		To tal	
	Coment of account CU	RRENT 20% discount	will :	\$ 1,467.75
	be allowed O;	Y if paid within 30 d	lavs	
127	from date of in	rvoice.		
och				
۲ <u>۱</u>	THAN	K YOU		
do 191		,		
	Prices Are Net Pavable 30 Days Following Date of	•		4.4
3	Prices Are Net, Payable 30 Days Following Date of	Invoice. 11/2% Charged Therea	fter.	MAR 20 1991 (4
EPIH of lob		Hasenia Haganis with 117 ann		1 MUN 7 - 1991
ference:				STORY OF THE STORY
2	imptakchange 3801			
35 11	lage 101			
1.85	&TWP 42C			
(野鹽)	THE PARTY OF THE P	Floating Equipment	MAGINET SALES	2011 (Con) (5/2/25) (5/2
	11000	* Transfer & definition	4	
	Total 9920	Q TOTAL	4P 1 C/16	フルカケボル・特別
narks: Cesn	est did circulate	国界票据 多方层	29	2世紀 1980年
agang casak	一种 人名英格兰 医克朗氏性 经通知人民主要的		<u> </u>	(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(
	September 1 to the september 1 t	二 <u>二二二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二</u>	<u> </u>	Transmitted by the second
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terrar to a file to the grade of the control of the	Thank you.			