

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek, Inc.  
McPherson, Kansas

Operator Contact Person Jay McNeil  
Phone (316) 262-8427

Contractor: License # 5123  
Name Pickrell Drilling Company

Wellsite Geologist Thomas Funk  
Phone (316) 262-8427

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9-17-84 9-26-84 10-23-84  
Spud Date Date Reached TD Completion Date  
4310 4266 (Float)  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 299 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-135-22,676-00-00

County Ness

200' E of S/2 SW NE Sec. 15 Twp. 16S Rge. 21  East  West

2970 Ft North from Southeast Corner of Section  
4420 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

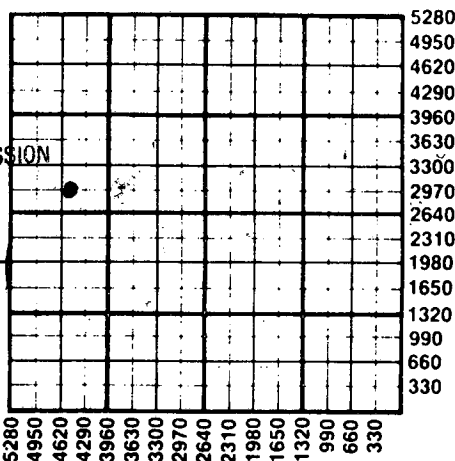
Lease Name Cline 'B' Well # 1

Field Name Bright South

Producing Formation Cherokee Sand

Elevation: Ground 2303 KB 2308

Section Plat



RECEIVED  
DEC 4 1984  
12-04-1984  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 1200 Ft North from Southeast Corner (Stream, pond etc) 1200 Ft West from Southeast Corner Sec 9 Twp 17 Rge 20  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts - Partner Date 11-19-84

Subscribed and sworn to before me this 19th day of November 1984  
Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988



RECEIVED  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 15 Twp 16 Rge 21 W

Operator Name Pickrell Drilling Company Lease Name Cline 'B' Well # 1

Sec. 15 Twp. 16S Rge. 21  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 4130'-4165', 30"-30"-30"-30", wk blow, Rec. 5' mud, IFP 34#-34#, FFP 34#-34#, ISIP 70#, FSIP 70#.

DST#2 4170'-4185', 30"-60"-30"-60", strg blow, Rec. 20' FO (41°) 144' OCutWtryMud (3% oil-20% wtr-77% mud) 1890' OCutWtr (20% oil), IFP 678#-1042#, FFP 1042#-1042# ISIP 1042#, FSIP 1042#.

DST#3 4214'-4230', 30"-60"-90"-90", strg blow, Rec. 360' GIP, 434' FO, 186' OCM (20% oil-80% mud), IFP 35#-121#, FFP 139#-243#, ISIP 1043#, FSIP 986#.

Name	Top	Bottom
Anhydrite	1604(+704)	
Heebner	3686(-1378)	
Lansing	3731(-1423)	
B/Kansas City	4009(-1701)	
Pawnee	4078(-1670)	
B/Pawnee	4141(-1833)	
K-Sand	4224(-1916)	
Mississippian	4248(-1940)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	299' KB	60/40poz	175	2% gel, 3%CC
Production	7 7/8"	4 1/2"	10 5#	4308'	common	150	SS w/FR

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4228-4232	500 gal Mud 10% acid 3000gal 3% HCL, 0.6% HF fluid w/2000# sand	4228-4232 4228-4232

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4248'			

Date of First Production	Producing Method
10-31-84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
22 Bbls		MCF	9 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 4228'-4232'  Used on Lease  Dually Completed  Commingled

