

plugged 12-19-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484
Name Thornton E. Anderson
Address 212 North Market, Suite 508
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person William L. Anderson
Phone 316-265-7929

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist John C. Carnes
Phone 265-6048

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWIQ**: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/9/87 12/17/87 12/17/87
Spud Date Date Reached TD Completion Date
4,250'
Total Depth PBTD

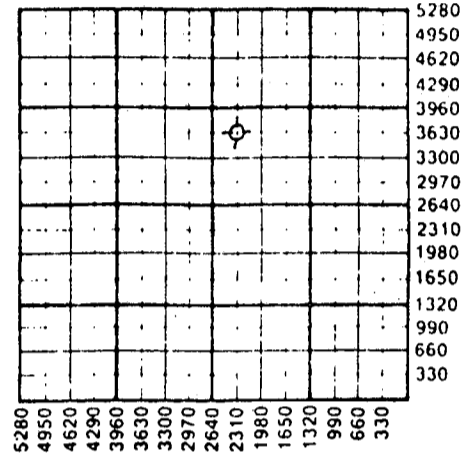
Amount of Surface Pipe Set and Cemented at 243.57 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

API NO. 15-135-23.187-00-00
County Ness
NW/4 SW/4 NE/4 Sec 14 Twp 16S Rge 21W East
West

3630
2310
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ryan Well # 1
Field Name Bright East
Producing Formation D&A
Elevation: Ground 2262' 2267' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

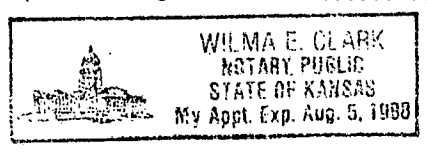
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2200 Ft North from Southeast Corner
(Stream pond) etc 1700 Ft West from Southeast Corner
Sec 24 Twp 16S Rge 22 East West
Ralph Pfaff, Brownell, KS. 67521
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson
Title Operations Manager Date Jan 5, 1988

Subscribed and sworn to before me this 5th day of January 1988
Notary Public Wilma E. Clark
Date Commission Expires August 5, 1988



-K.C.C.-OFFICE-USE-ONLY-
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (5-86)

01-11-1988

Sec 14 Twp 16 S Rge 21 W

Operator Name Thornton E. Anderson Lease Name Ryan Well # 1

Sec. 14 Twp. 16S Rge. 21W East West County Ness

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 - Pawnee Sand - 4098'-4142'
30 (45) 45 (60) Rec. 140' very slightly oil specked
mud and 180' muddy water
IFP 73-114# FFP 156-187#
ISIP 478# FSIP 468#

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Pawnee, Labette, Pawnee Sand, Mississippi, LTD.

RELEASED

FEB 15 1989

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed [] Commingled

D&A
Mississippi