

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4718
Name Baja Petroleum Corp.
Address 250 N. Rock Road, Suite 300
City/State/Zip Wichita, KS 67206

Purchaser Inland

Operator Contact Person Jim Gowens
Phone (316) 262-1515

Contractor: License # 9087
Name R & C Drilling

Wellsite Geologist Dave Barker
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
05-02-87 05-12-87 06-26-87
Spud Date Date Reached TD Completion Date
RTD 4240'
Total Depth PBTD

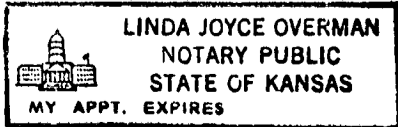
Amount of Surface Pipe Set and Cemented at 2.64 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name BJ Titan
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Floyd C. Wilson
Title Floyd C. Wilson, President Date 7-31-87

Subscribed and sworn to before me this 31st day of July, 1987.
Notary Public Linda Joyce Overman
Date Commission Expires April 20, 1991



API NO. 15-135-23,119-00-00
County Ness
N 1/2 SE NW 14 16 21 East
Sec. Twp. Rge. X West

3630 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

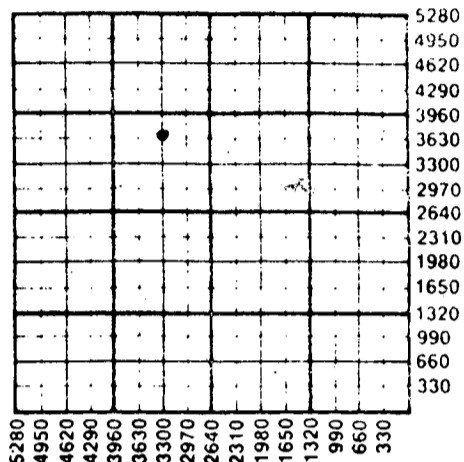
Lease Name Pugh Well # 1

Field Name Bright East

Producing Formation Pawnee Sand

Elevation: Ground 2247' KB 2252'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [checked] Wireline Log Received
C Drillers Timelog Received
Distribution
[checked] KCC RECEIVED SWD/Rep NGPA
STATE CORPORATION COMMISSION Other (Specify)
AUG 14 1987
CONSERVATION DIVISION
Wichita Forms ACO-1 (5-86)

0811-1987

Sec. 14 Twp. 16 Rge. 21 W

SIDE TWO

Operator Name Baja Petroleum Corp. Lease Name Pugh Well # 1

Sec. 14 Twp. 16 Rge. 21 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4084-4122' (Pawnee Sand). 30-60-30-60.
 Rec. 4000' drilling mud. Mis-run.

DST #2: 4083-4122' (Pawnee Sand). Mis-run.

DST #3: 4083-4122' (Pawnee Sand). 45-60-45-60.
 Rec. 130' of slight W+MCO (77% O, 15% M, 8% W); 660' of G+OCMW (16% G, 30% O, 50% W) and 120' of G+OCW (13% G, 20% O, 3% M, 64% W). IFP 73-155 psi., ISIP 917 psi., FFP 192-366 psi., FSIP 807 psi.

DST #4: 4082-4122' (Pawnee Sand). 30-60-30-60.
 Rec. 180' of SO+WCM (10% O, 75% M, 15% W); 300' of SO+GCMW (5% G, 7% O, 8% M, 80% W) and 420' of SOCW (4% O, 4% M, 92% W). IFP 91-109 psi., ISIP 853 psi., FFP 329-457 psi., FSIP 730 psi.

Name	Top	Bottom
Anhydrite	1530'	
B/Anhydrite	1570'	
Heebner	3644'	
Lansing	3692'	
Pawnee	4030'	
Labette Shale	4092'	
Pawnee Sand	4113'	
Ft. Scott Lime	4118'	
1st Cherokee Sand	4139'	
Kutina Sand	4165'	
Mississippian	4193'	
RTD	4240'	
LTD	4239'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		264' KB	pozmix	145	(3% CC, 2% gel)
Production		4-1/2"	10.5#	4206' KB	thrifty mix lite	450	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4113-115'			250 gal. JNS acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
6-26-87		2"	4135.58'	NA			
Date of First Production		Producing Method					
6-26-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
28 Bbls		NA	MCF	1 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4113-115'