

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8572  
name The Reach Group  
address 229 E. William, Suite 500  
City/State/Zip Wichita, Kansas 67218

Operator Contact Person Jim Gowens  
Phone (316) 262-1515

Contractor: license # 8059  
name Robert-Gay Energy Enterprises, Inc.

Wellsite Geologist NA  
Phone  
PURCHASER NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

04-06-85 04-07-85 04-07-85  
Spud Date Date Reached TD Completion Date

1650' NA  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 292, 40' @ 300, 40 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 300, 40 feet depth to surface w/ 200 SX cmt

API NO. 15 135-22,801-00-00

County Ness  
40' W & 30' N of  
NE SE SW Sec 14 Twp 16S Rge 21 X  
(location)

990 Ft North from Southeast Corner of Sec  
2970 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

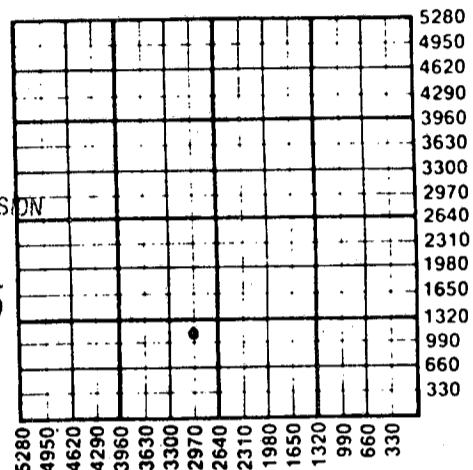
Lease Name Durand Well# 1

Field Name Bellespirit East

Producing Formation D&A

Elevation: Ground 2230' KB 2238

Section Plat



RECEIVED  
APR 17 04-17-1985  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corn  
Ft West From Southeast Cor  
Sec Twp Rge  East  West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corn  
Ft West From Southeast C  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Bldg  
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3  
for confidentiality in excess of 12 months.

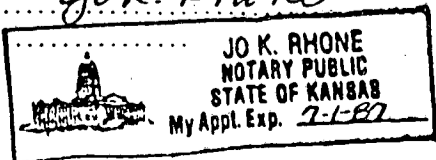
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form  
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements  
herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Exploration Manager Date 04-15-85

Subscribed and sworn to before me this 15th day of April 1985

Notary Public Jo K. Rhone  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name The Reach Group Lease Name Durand Well# 1 SEC 14 TWP 16S RGE 21  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
 Log  Sample

Table with 3 columns: Name, Top, Bottom. Rows: Anhydrite (1524'), Base Anhydrite (1562')

CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, LINER RECORD, and production data tables. Includes fields for hole size, casing size, weight, setting depth, and production rates.

RELEASED
AUG 07 1986
FROM CONFIDENTIAL

METHOD OF COMPLETION:  open hole,  perforation,  other (specify) D&A
PRODUCTION INTERVAL: [ ] Dually Completed, [ ] Commingled