

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Chief Drilling Co., Inc. API NO. 15-135-22,276-00-00

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Ness

FIELD \_\_\_\_\_

\*\* CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION \_\_\_\_\_

PHONE 316-262-3791

PURCHASER \_\_\_\_\_ LEASE STEPHENS

ADDRESS \_\_\_\_\_ WELL NO. #1 - "A"

DRILLING Contractor Warrior Drilling Co., Rig #1 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 905 Century Plaza Wichita, Ks. \_\_\_\_\_ the SE/4(Qtr.) SEC 28 TWP 16S RGE 21W.

67202

PLUGGING Contractor Warrior Drilling Co. \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS 905 Century Plaza \_\_\_\_\_

Wichita, Kansas 67202 \_\_\_\_\_

TOTAL DEPTH 4235' PBTD \_\_\_\_\_

SPUD DATE 8-10-82 DATE COMPLETED 8-17-82

ELEV: GR 2257 DF 2259 KB 2262

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 7 jts. 280 1/2" Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of August,

19 82.

MY COMMISSION EXPIRES: \_\_\_\_\_ Martha E. Gustin

\*\* The person who can be reached by phone regarding any questions concerning this information. \_\_\_\_\_

MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 4-15-85

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP   
PLG.

RECEIVED STATE CORPORATION COMMISSION AUG 20 1982 08-20-1982 CONSERVATION DIVISION Wichita, Kansas

OPERATOR CHIEF DRILLING CO., INC LEASE STEPHENS #1 SEC. 28 TWP. 16 RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4133 - 4151 15-30-30-30 strong blow rec. 2100' muddy salt water, IBHP: 245#, FBHP: 245#, FP: 375-980  T.D. 4235 Plugging w/70 sx. @ 960' 40 sx. @ 300', 10 sx. @ 40'. 10 sx. in rathole, 130 sx. total, 50-50 posmix 4% gel, 3% c.c. Started @ 6:00 p.m. finished @ 7:15 p.m. Steve Durrant Belpree State Plugger			Anhydrite	1552 + 710
			Base Anhydrite	1581 + 681
			Heebner	3647 - 1385
			Lansing	3689 - 1427
			Pawnee	4039 - 1777
			Base Pawnee	4113 - 1851
			Ft. Scott	4128 - 1866
			Cherokee Sand	4141 - 1879
			Mississippi	4211 - 1949
			RTD	4235 - 1973

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		