

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984

OPERATOR Gear Petroleum Company, Inc. API NO. 15-101-20,878-0000

ADDRESS 300 Sutton Place COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION D & A

PHONE 316-265-3351

PURCHASER --- LEASE Fuller

ADDRESS \_\_\_\_\_ WELL NO. 3-18

DRILLING Red Tiger Drilling Company WELL LOCATION SE/4 NW/4 SE/4

CONTRACTOR ADDRESS 1720 KSB Building 1650 Ft. from South Line and

Wichita, Kansas 67202 1650 Ft. from East Line of (k/h)/

PLUGGING Sun Oil Well Cementing WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS Box 169 \_\_\_\_\_

Great Bend, Kansas 67530 \_\_\_\_\_

TOTAL DEPTH 4,635' PBTD \_\_\_\_\_

SPUD DATE 11/19/83 DATE COMPLETED 12/4/83

ELEV: GR 2,773' DF \_\_\_\_\_ KB 2,778'

DRILLED WITH (DABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 334' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

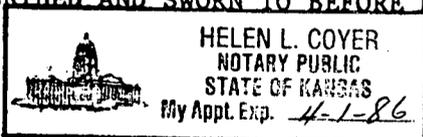
Jim Thatcher, Drilling & Production Mgr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of December

19 83



MY COMMISSION EXPIRES: April 1, 1986

*[Signature]*  
\_\_\_\_\_  
(NOTARY PUBLIC)  
Helen L. Cover

DEC 14 1983

12-14-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR Gear Petroleum Company, Inc. LEASE Fuller

ACO-1 WELL HISTORY

SEC. 18 TWP. 17SRGE. 28W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-18

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	2170
X Check if samples sent to Geological Survey			Heebner	3939
			Toronto	3956
			LKC	3975
Sand & Top Soil	0	40	Marmaton	4338
Shale	40	70	Ft. Scott	4484
Sand & Shale	70	1000	Mississippi	4577
Shale & Sand	1000	1617		
Shale	1617	1709		
Sand	1709	1918		
Shale	1918	2168		
Anhydrite	2168	2195		
Shale	2195	3670		
Shale & Lime	3670	3975		
Lime	3975	4318		
Lime & Shale	4318	4375		
Lime	4375	4635		
RTD		4635		
DST #1, Time 30/30/30/30, Rec. 65' M	4130	4160		
Flow P 70/90-90/90, SIP 120/120				
DST #2, Times 30/60/45/90, Rec. 65'	4258	4318		
OMW, Flow Press 180/261-301/361, SIP 1176/1146				
DST #3, Times 30/30/30/30, Rec. 60'	4314	4344		
OCMW, Flow P 70/70-70/70, SIP 90/80				
DST #4, Times 30/60/45/90, Rec. 1116'	4364	4445		
Oil, Flow P 140/490-542/542, SIP 885/895				
DST #5, Times 30/30/30/30, Rec. 65'M	4468	4502		
Flow P 60/50-90/60, SIP 663/471				
DST #6, Times 30/60/45/60, Rec. 130'	4531	4566		
SOCM, Flow P 89/89-111/111, SIP 880/824				
DST #7, Times 20/60/60/90, Rec. 950'	4410	4440		
oil, 180' SMC0, Flow P 95/220-315/375, SIP 780/690				
Straddle Test				

RELEASED  
JAN 18 1965  
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	341'	Common	200	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbl.	MCF	%	bbbl.

Perforations