

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 101-21,445 -0000

County Lane

SE NW NE Sec. 18 Twp. 17s Rge. 28 East West

4290 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Fuller Well # 1

Field Name Unknown

Producing Formation Lansing-Kansas City

Elevation: Ground 2777 KB 2782

Operator: License # 5011

Name: Viking Resources, Inc.

Address: 105 S. Broadway, Suite 1040

City/State/Zip: Wichita, KS 67202-4224

Purchaser: Koch Oil Company

Operator Contact Person:
Phone: (316) 262-2502

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 12/87

Name of Original Operator Chief Drilling Co., Inc.

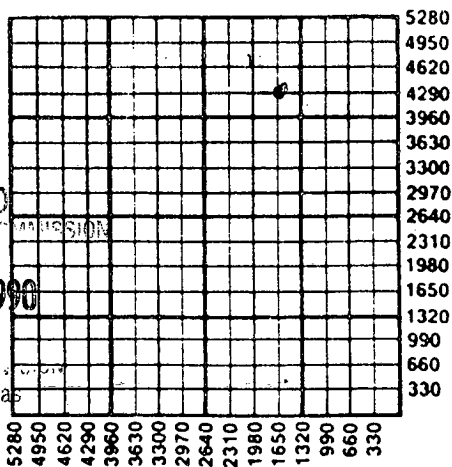
Original Well Name Fuller #1

Date of Recompletion:
7-8-90 7-10-90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back 4490 PBT
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



RECEIVED
STATE CORPORATION COMMISSION
9-6-90
AUG - 6 1990
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers TimeLog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

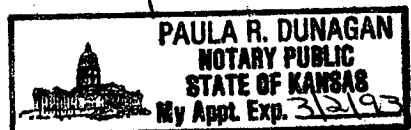
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B. Deulin Title OPERATOR Date 7-20-90

Subscribed and sworn to before me this 26th day of July 19 90

Notary Public Paula R. Dunagan Date Commission Expires March 2, 1993



FORM ACO-2
7/89

ORIGINAL

SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Fuller Well # 1

Sec. 18 Twp. 17S Rge. 28
 East
 West

County Lane

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Lansing	3973	4318
Marmaton	4332	
Ft. Scott	4477	
Cherokee	4501	
Miss	4566	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	4209-12		500 15% NE

PBTD 4490 Plug Type Float

TUBING RECORD

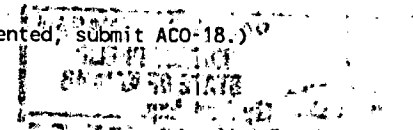
Size 2-3/8 Set At 4480 Packer At None Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 7-11-90

Estimated Production Per 24 Hours Oil 25.5 Bbls. Water 30 Bbls. Gas-Oil-Ratio
Gas _____ Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)



DAVIS GREAT GUNS LOGGING, INC.

P.O. Box 20810
Wichita, Kansas 67208
316-687-5530

61349

Date 7-2-90
Station Hays
Unit No. 44

CHARGE TO: Viking Resources
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
LEASE AND WELL NO. Fuller #1 FIELD _____
NEAREST TOWN Sheldals COUNTY Lane STATE KS
SPOT LOCATION _____ SEC. 18 TWP. 17 RANGE 28w
ZERO 5' AGL CASING SIZE 1 1/2 WEIGHT _____
CUSTOMER'S T.D. _____ GREAT GUNS T.D. _____ FLUID LEVEL _____
ENGINEER Jim Joseph OPERATOR T. Alexen

PERFORATING						
Code Reference	Description	No. Shots	From	Depth To	Amount	
3100.03	Perf. Expandable	12	4210	4213	-	

DEPTH AND OPERATIONS CHARGES						
Code Reference	Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount

MISCELLANEOUS			
Code Reference	Description	Quantity	Amount
7000.02	Service Charge	1	-

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE

Code Ref.	Sub Total	
.....	Tool Insurance	
.....	Tax	
.....		

[Signature]
Customer Signature _____ Date _____