

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
City/State/Zip Wichita, KS 67202

Purchaser Getty Trading & Transportation Co

Operator Contact Person Jim Thatcher
Phone 316 265-3351

Contractor: License #
Name Warrior Drilling Co., Inc.

Wellsite Geologist Paul Gunzelman
Phone 316 264-0461

Designate Type of Completion

New Well Re-Entry Workover *

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

*Circulate cement from 525' to surface.
WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9/22/83 10/5/83 10/5/83
Spud Date Date Reached TD Completion Date

4630' 320
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 320 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set, feet
if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-101-20.855-0000

County Lane

SE SW SE Sec. 18 Twp. 17 Rge. 28 East West

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

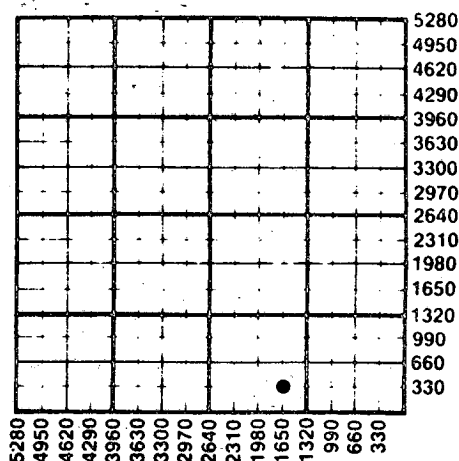
Lease Name Fuller Well # 2-18

Field Name Wildcat

Producing Formation Pleasanton

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher
Title Drilling & Production Manager Date 10/22/85

Subscribed and sworn to before me this 22 day of October 1985

Notary Public Pauletta K. Engels
Date Commission Expires 8-1-89

PAULETTA K. ENGELS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-1-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

OCT 23 1985
10-23-85
CONSERVATION DIVISION

Sec 18 Twp 17 Rge 28

Operator Name Gear Petroleum Co., Inc. Lease Name Fuller Well # 2-18

Sec. 18 Twp. 17 Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1, Times 30/30/30/30, Rec. 210' G 60' oil, 90' HOGCM, 360' OCMW, Flow P 100/140-200/230, SIP 612/612		
DST #2, Times 30/30/30/30, Rec. 20' OCM Flow P 50/50-40/40, SIP 90/50		
DST #3, Times 30/30/30/30, Rec. 50' OCM Flow P 50/40-60/60, SIP 1106/1106		
DST #4, Times 30/30/30/30, Rec. 20' OCM Flow P 40/40-40/40 SIP 582/90		
DST #5, Times 30/60/45/90, Rec. 1079' Gas 241' Oil, 60' HOCM, Flow P 60/60-100/106 SIP 1206/1196		
DST #6, Times 30/30/30/60, Rec. 540' G, 690' Oil, Flow P 70/110-190/200, SIP 351/361		
DST #7, Times 30/60/45/90, Rec. 650' G 70' VHOCM, Flow P 30/30-60/60, SIP 622/622		
DST #8, Times 30/30/30/30, Rec. 15' OCM Flow P 40/40-30/30, SIP 50/30		
DST #9, Times 30/30/30/60, Rec. 30' OCM Flow P 40/20-20/20, SIP 60/130		
DST #10, Times 30/30/30/30, Rec. 15' VSOCM Flow P 40/10-10/10, SIP 60/20		
DST #11, Times 30/60/45/90, Rec. 240' G 110' HO & GCM, 10' Oil, Flow P 40/50-50/70 SIP 1106/1096		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	20	320	Common	200	3% CaCl
Production	7 7/8	4 1/2	10 1/2	4628	Common	175	None
2% CC, Perf @ 525', Cement to surface with 250 SX 60/40 Poz 4% Gel 2% CC							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	4350	None		

Date of First Production	Producing Method
10/19/83	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Per 24 Hours	Bbls	MCF	Bbls	CFPB	
DST #8, 10/19/83					

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation	<input type="checkbox"/> Sold <input type="checkbox"/> Other (Specify)	
<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled	