

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
Wichita, KS 67202
City/State/Zip

Purchaser Getty Trading & Transportation Co.
P.O. Box 5568 Denver, CO 80217

Operator Contact Person Jim Thatcher
Phone 316 265-3351

Contractor: License #
Name Warrior Drilling Company

Wellsite Geologist Paul Gunzelman
Phone 316 264-0461

Designate Type of Completion *
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15-101-20831-0000

County Lane

NW SW SE Sec. 18 Twp. 17S Rge. 28 East West

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

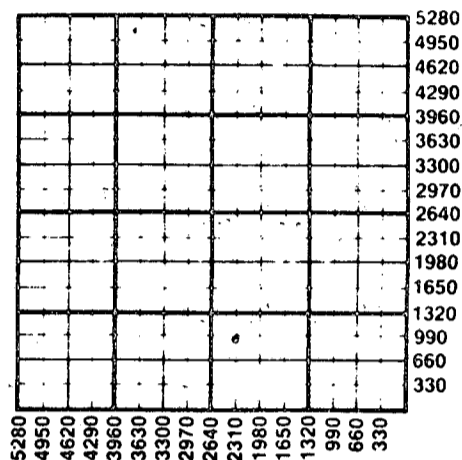
Lease Name Fuller Well # 1-18

Field Name Wildcat

Producing Formation LKC

Elevation: Ground 2772' KB 2779'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

* Perf. Squeeze cement to top
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-5-83 8-16-83 8-16-83
Spud Date Date Reached TD Completion Date

4625
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 332 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher
Title Mrs. Dana D. Paer Date 10/16/85

Subscribed and sworn to before me this 17th day of October 1985
Notary Public Pauletta K. Engels
Date Commission Expires 8-1-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCR SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

PAULETTA K. ENGELS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 8-1-89

OCT 21 1985
10-21-85
CONSERVATION DIVISION

Sec 18 Twp 17 Rge 28W

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name Fuller Well # 1-18

Sec. 18 Twp. 17 Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, Times 30/60/45/90, 820' oil 180 MO, Flow P 104/143-248-327, SIP 1046/1007

DST #2, Times 30/30/30/39, Rec 30' Mud Flow P 21/21-42/31 SIP 1056/1056

DST #3, Times 30/30/30/60, Rec. 1440' 950' MO, Flow P 170/427-554/690 SIP 1108/1129

DST #4, Times 30/30/30/30, 885' G 60' oil, 45 MO, Flow P 42/42-85/85 SIP 1160/1171

DST #5, Times 30/30/30/30, 10' SOCM, Flow P 31/31-31/31 SIP 31/31

DST #6, Times 30/30/30/30, 30' CCM Flow P 21/21-42/42, SIP 159/106

Name	Top	Bottom
Anhydrite	2161	+618
B/Anhydrite	2192	+587
Heebner	3935	-1156
Toronto	3950	-1171
Lansing	3971	-1192
Ft. Scott	4475	-1696
Cherokee	4502	-1723
Johnson	4536	-1757
Miss	4565	-1786

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	23	332	Common	180	3% CC, 2% Gel
Production	7 7/8	4 1/2	10 1/2	4610	Common	175	None
10/85 Perforate at 1290' Cement to 650' with 300 SX 60/40 Poz 4% Gel							
2% CC. Perf @ 600, Cement to Surface with 250 SX 60/40 Poz 4% Gel, 2% CC							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8	440	---					
Date of First Production		Producing Method					
8-31-83		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled