

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5408 & 5088
Name Moble C. Hoover & John
Jay Darrah, Jr.
Address 412 E. Douglas, #1
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Bo Darrah
Phone 316/263-2243

Contractor: License # 5402
Name Abercrombie Drilling, Inc.

Wellsite Geologist Orlin Phelps
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-13-84 9-25-84 plugged 5-30-85
Spud Date Date Reached TD Completion Date
4658
Total Depth PBD 345

SEE COPY OF PLUGGING REPORT ATTACHED.

Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-101-21,045-0000
County Lane
N/2 SE/4 NE/4 17 17 28 East
Sec Twp Rge X West

3630 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

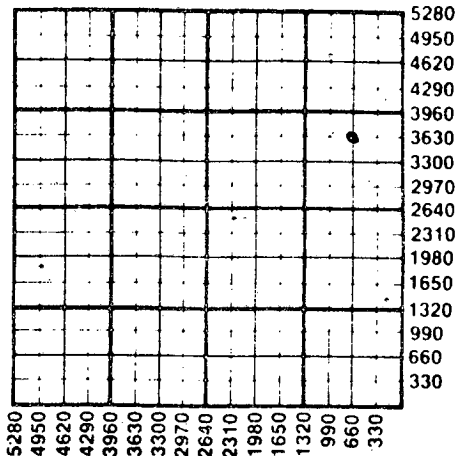
Lease Name Richards Well # 1

Field Name

Producing Formation N/A

Elevation: Ground 2763 2768 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: This information not available

Division of Water Resources Permit #
try contacting Abercrombie Drilling, Inc.

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Jay Darrah, Jr.
Title CO-Operator Date 7/2/87

Subscribed and sworn to before me this 2nd day of July 1987.
Notary Public Dorene K. Dunn
Date Commission Expires 10/13/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time-log Received
Distribution
 KCC SWD/Rep NGPA
 RECEIVED Plug Other
STATE CORPORATION COMMISSION (Specify)
JUL 6 1987
7-6-87



Sec. 17, Twp. 17, Rge. 28

SIDE TWO

Operator Name Moble C. Hoover/John Jay Darrah, Jr. Lease Name Richards Well # 1

Sec. 17 Twp. 17S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Sub-Sea
		Bottom
DST #1-4040-4060'; 30/30/30/30; Recovered 5' oil specked mud. FP 22-22; SIP 696-186	Anhy	2150 + 618
	B/Anhy	2184 + 584
DST #2-4215-4220'; 30/60/30/60; Recovered 377' water & OCM. FP 98-218; ISP 1179-1137	Heeb	3928 -1160
	Toronto	3947 -1179
DST #3-4223-4240'; 30/60/60/60; Recovered 500' SW/w/spot of oil. FP 43-240 SIP 1019-997	Lans.	3966 -1198
	Stark Sh.	4225 -1457
DST #4-4255-4340'; 30/60/30/60. Recovered 330' thin mud. FP 65-75; SIP 1040-987	Pawnee	4415 -1647
	Ft. Scott	4469 -1701
DST #5-4364-4440'; 30/60/90/60; Rec. 150' SOCM. FP 65-109; SIP 1104-1008	Cher. Sh.	4492 -1724
	Miss	4554 -1786
DST #6-4458-4557'; 15/15/10/32; Rec. 5' mud; FP 65-76; SIP--N/A	Miss/Warsaw	4582 -1814

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SEE PLUGGING REPORT ATTACHED FOR FURTHER INFORMATION							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A				N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at		N/A			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A	N/A						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A	N/A	N/A		

METHOD OF COMPLETION THIS PORTION NOT APPLICABLE TO THIS WELL. Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled