

CONFIDENTIAL

ORIGINAL

JUN 18 2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Type-

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: CIG  
Operator Contact Person: Vicki Carder  
Phone: (316) 629-4200  
Contractor: Name: Key Energy SERVICES  
License: 32393  
Wellsite Geologist: NA  
Designate Type of Completion:  
     New Well      Re-Entry   X   Workover  
     Oil      SWD      SIOW      Temp. Abd  
  X   Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: Wilburton Morrow C Sand Unit #2301

API No: 15-129-10263-00-02  
County: Morton  
     -      - NW - SW Sec 4 Twp. 35 S. R. 41W  
     1980 feet from (S) N (circle one) Line of Section  
     4620 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
     (circle one) NE (SE) NW SW  
Lease Name: Gore D Well #: 1  
Field Name: Greenwood  
Producing Formation: Topeka  
Elevation: Ground: 3481 Kelly Bushing: 3492  
Total Depth: 5180 Plug Back Total Depth: 4795  
Amount of Surface Pipe Set and Cemented at 1491 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, 100% set  
If Alternate II completion, cement circulated from       
feet depth to (VI) sx cmt.

Original Comp. Date: 01/26/62 Original Total Depth: 5180  
     Deepening   XX   Re-perf.      Conv. To Enhr./SWD  
     Plug Back      Plug Back Total Depth  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Enhr.?)      Docket No.       
02/23/01 02/23/01 03/01/01  
     Date of **START**      Date Reached TD      Completion Date of  
**OF WORKOVER**      **WORKOVER**

RECEIVED  
KANSAS CORPORATION COMMISSION  
6-19-01  
JUN 19 2001

Drilling Fluid Management Plan REWORK 9/6 10/2/01  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used NA  
Location of fluid disposal if hauled offsite:       
Operator Name:       
Lease Name:      License No.:       
Quarter      Sec.      Twp.      S. R.      East  West   
County:      Docket No.:     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Projects Date June 18, 2001  
Subscribed and sworn to before me this 18th day of June  
20 01  
Notary Public: Anita Peterson  
Date Commission Expires: Oct 1, 2001

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date:       
 Wireline Log Received  
     Geologist Report Received  
     UIC Distribution

NOTARY PUBLIC, State of Kansas  
ANITA PETERSON  
My Appt. Exp. Oct 1 2001

X

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Side Two

Operator Name: OXY USA, Inc. Lease Name: Gore D Well #: 1

Sec. 4 Twp. 35 S. R. 41W [ ] East [X] West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run: Gamma Collar Log

[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

Handwritten notes: KCC, JUN 18 2001, CONFIDENTIAL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes rows for Perforate, Protect Casing, Plug Back TD, Plug off Zone.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes handwritten entry: CIBP @ 4810' 3252'-3262' (OLD).

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes handwritten entry: 2 3/8, 3366, [ ] Yes [X] No.

Date of First, Resumed Production, SWD or Enhr. Producing Method. Includes handwritten entry: 03/02/01, [X] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil BbLS, Gas Mcf, Water BbLS, Gas-Oil Ratio, Gravity. Includes handwritten entry: 8.

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval: [ ] Other (Specify)