

API NO. 15- Not assigned; well was originally completed 1-26-62

C NW/4 SW/4 Sec 4 Twp 35S Rge 41 X East  
West

1980 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Formerly named Wilburton Morrow C Sand Unit #2301  
Lease Name Gore D Well # 1

Field Name Greenwood

Name of New Formation Topeka

Elevation: Ground 3481' KB 3492'  
Section Plat

RECEIVED  
CORPORATION COMMISSION

AUG 21 1989  
8-21-89  
CONSERVATION DIVISION  
Wichita, Kansas

<u>2-25-1989</u>	<u>8-3-1989</u>
Commenced	Completed

	Deepening	Delayed Completion
1. <u>Definition</u>	Deepening is a process of making a hole or trench deeper, wider, or more extensive than it originally was.	Delayed Completion is a process of completing a task or project at a later date than originally planned or expected.
2. <u>Causes</u>	Deepening can be caused by erosion, excavation, or the removal of material from a surface.	Delayed Completion can be caused by a variety of factors, including lack of resources, poor planning, or unexpected obstacles.
3. <u>Effects</u>	Deepening can lead to increased stability, improved drainage, or the creation of new habitats.	Delayed Completion can lead to increased costs, decreased quality, or the loss of opportunities.
4. <u>Prevention</u>	Deepening can be prevented by erosion control measures, such as planting vegetation or using retaining walls.	Delayed Completion can be prevented by careful planning, resource management, and regular communication.

Is recompleted production:

Commingled;      Docket No.

Dual Completion; Docket No.

Other (Disposal or Injection)?

K.C.C. OFFICE USE ONLY

F \_ Letter of Confidentiality Attached  
C \_ Wireline Log Received  
C \_ Drillers Timelog Received

### Distribution

☒ KCC      \_\_\_ SWD/Rep      \_\_\_ NGPA  
\_\_\_ KGS      \_\_\_ Plug      \_\_\_ Other  
(Specify)

(Specify)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. **NOTE:** Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries Title Engineering Manager Date 8-18-1989

Subscribed and sworn to before me this 18th day of August 19 89

Notary Public Marsha G. Wilson Date Commission Expires 4-1-92

FORM ACO-2  
5/88

DI 1

SIDE TWO

Operator Name OXY USA Inc. Lease Name Gore D Well # 1

Sec 4 Twp 35S Rge 41 East  
West County Morton

RECOMPLETED FORMATION DESCRIPTION:

*No Logs Ran* KCCGM  
X Log        Sample

Name	Top	Bottom
Topeka	3252'	3262'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type & Percent Additives
<u>X</u> Perforate	<u>RIH w/5-1/2" CIBP. Set CIBP at 4810'.</u>	<u>Spotted</u>	<u>2 sx cmt. on top of</u>	
<u>      </u> Protect Casing	<u>CIBP w/dump bailer. TOC at 4795'.</u>	<u>Loaded hole</u>	<u>w/60 bbls 2% KCLW.</u>	
<u>X</u> Plug Back TD				
<u>X</u> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
<u>4</u>	<u>Topeka 3252-3262'</u> <u>(10'; 40 holes)</u>	<u>250 gals 10% acetic acid; 1250 gal 2% KCLW;</u> <u>5000 gals 15% FE acid</u>

PBTD 4795 Plug Type CIBP

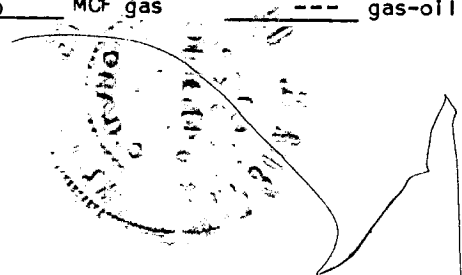
TUBING RECORD:

Size 2-3/8" Set At 3389' Packer At ----- Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 8-2-1989

Estimated Production Per 24 Hours

       bbl/oil        bbl/water  
35 MCF gas        gas-oil ratio



**RACON**<sup>®</sup>

**REFRIGERANTS**

WICHITA SALES 1-800-835-2916

US/

QXY  
U.S.A

D-1

Work over

No Legs

Israel #4

Israel No Conf.

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OXY USA INC.

Box 26100, Oklahoma City, OK 73126-0100  
Telephone 405 749-2000

August 18, 1989

RECEIVED  
STATE CORPORATION COMMISSION

20021111  
CONCL. & FILED  
Wichita, Kansas

Kansas State Corporation Commission  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas

RE: Gore D #1 (formerly named WMSU #2301)  
SW/4 Sec. 4-35S-41W  
Morton County, Kansas

Gentlemen:

The Wilburton Morrow C Sand Unit #2301 was temporarily abandoned in August 1986 due to economic reason. During a recent workover, a CIBP was set at 4810', plugging off the Morrow zone, and the Topeka zone was subsequently perforated at 3252-3262'. At the meantime, the well name was changed to Gore D #1 for nomenclature purpose.

In view of the workover which has resulted in a new producing formation, Form CP-4 and Form ACO-2 have been prepared to reflect the changes. Please advise if additional information is required.

Sincerely yours,

Raymond Hui  
Oklahoma City District

RH/mw

Attachments