

SIDE TWO

Operator Name OXY USA Inc. Lease Name WMSU Well # 2302W

Sec 4 Twp 35 Rge 41 East West County Morton

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Morrow	4906	4940

ADDITIONAL CEMENTING/SQUEEZE RECORD

No additional cementing/squeeze work.

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
5	4906-12		2800 gal of 15% HCL acid;
20	4917-22		
2	4932-40		

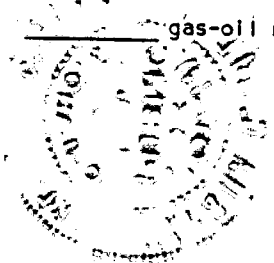
PBTD 4945 Plug Type cement

TUBING RECORD:

Size 2-3/8" Set At 3258' Packer At 4860' Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 6-29-1988

Estimated Production Per 24 Hours Inj.
 _____ bbl/oil 769 bbl/water
 _____ MCF gas _____ gas-oil ratio





OXY USA INC.

Box 26100, Oklahoma City, OK 73126-0100
Telephone 405 749-2000

February 14, 1989

Kansas State Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas

RE: Wilburton Morrow C Sand Unit #2302W
SW/4 Sec. 4-35S-41W
Morton County, Kansas

Gentlemen:

Please find enclosed Form ACO-1 for the referenced well which has been recently recompleted. During the workover of this well, which originally was dually completed with Gore D #2, the Topeka zone was squeezed off from 3216'- 3266', leaving the wellbore as a single completion in the Morrow zone.

Please advise if additional information is required.

Sincerely yours,

Raymond Hui
Oklahoma City District

RH/mw

Attachment

RECEIVED
STATE CORPORATION COMMISSION

FEB 16 1989

CONSERVATION DIVISION
Wichita, Kansas