STATE CORPORATION COMMISSION OF KANSAS	API NO: 15 - 15 - 129 - 01004 - 00-02
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	County Morton
ACO-2 AMENDMENT TO WELL HISTORY	C-SE/4 SW/4 Sec 4 Twp 35S Rge 41 X West
Operator: License # 5447 Name	
Purchaser None (Inj.: Well)	Field Name Wilburton
Operator Contact Person Raymond Hui Phone (405) 749-2471	Name of New Formation Morrow C Sand Elevation: Ground 3494' KB 3502'
Designate Type of Original Completion New Well Re-Entry X Workover	Section Plat
New WellRe-Entry Workover OIISWDTemp Abd RGasX InjDelayed CompactorOther (Core, Water Supple Tetc.)	CEIVED 4950 4620 4290 3960 3630 3300 2970 2640
Date of Original Completion: 1-8-1974	2640
DATE OF RECOMPLETION:	CONSERVATION 1980 1650 1320
7-2-1988 1-31-1989 Commenced Completed	990
Designate Type of Recompletion/Workover:	330 25 25 25 25 25 25 25 25 25 25 25 25 25 2
Deepening Delayed Completion	3444888888
Conversion to Injection/Disposal *PLS refer to note below. Is recompleted production:	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution KCC
Commingled; Ducket No.	KGS Plug Other (Specify)
Dual Completion; Docket No.	
X Other (Disposal or Injection)?	3-16-89
200 Colorado Derby Building, Wichita, Kansas 67202, 82-3-107 and 82-3-141 apply. Information on side tw 12 months if requested in writing and submitted with excess of 12 months. One copy of any additional submitted) shall be attached with this form. Submit commingling or dual completions. Submit CP-4 with abandoned wells. NOTE: Conversion of wells to either submit form U-1.	plicate and filed with the Kansas Corporation Commission, within 120 days of the recompletion of any well. Rules to of this form will be held confidential for a period of a the form. See rule 82-3-107 for confidentiality in a wireline logs and driller's time logs (not previously the ACO-4 prior to or with this form for approval of the all plugged wells. Submit CP-111 with all temporarily disposal or injection must receive approval before use;
All requirements of the statutes, rules and regulation been fully complied with and the statements herein are	ons promulgated to regulate the oil and gas industry have e complete and correct to the best of my knowledge.
Signature Bryan Humphries T	Engineering Manager Date 2-13-1989
Subscribed and sworn to before me this 13th	ay of February 19 89
	Date Commission Expires 4-1-92
The WMSU #2302W (4906-4940) Morrow) was due (3216-3266') Topeka. On 1-3-1989 the Gore with cement, leaving the wellbore a single	D#2's Topeka zone was squeezed off

SIDE TWO

Name Top South	Operator Name0	(Y USA Inc.		_ Lease Name	WMSU .	
RECOMPLETED FORMATION DESCRIPTION: X Log	Sec 4 Twp 3	35 Rge 41		County	Morton	
Name Name Top Bottom 4906 ADDITIONAL CEMENTING/SQUEEZE RECORD No additional cementing/squeeze work. Purpose: Top Bottom Type of Cement Ferforate Protect Casing Plug Back TD Plug Off Zone Plug Off Zone PERFORATION RECORD Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 5 4906-12 201. 4917-22			,	· 		
Morrow ADDITIONAL CEMENTING/SQUEEZE RECORD No additional cementing/squeeze work. Purpose: Top Bottom Type of Cement Sacks Used Type & Percent Additive Perforate . Protect Casing Plug Back TD Plug Off Zone Plug Off Zone Perforation Record Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		RECO	OMPLETED FORMATI	ON DESCRIPT	10N:	
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Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD Specify Footage of Each Interval Perforated Specify Footage of Each (Amount and Kind of Material Used) 4906-12 20:: 4917-22 Perforate Additive Type & Percent Additive Type	<u> </u>	<u>o additional ceme</u>	<u>nting/squeeze</u>	e work.	E CORD	
Perforate	Purpose:	4	Type of Ceme	nt #	Sacks Used	Type & Percent Additives
Plug Off Zone Pring Off Zone PERFORATION RECORD Specify Footage of Each Interval Perforated Specify Footage of Each (Amount and Kind of Material Used) 4906-12 2011 4917-22 2800 gal of 15% HCL acid;			<u>.</u>		1	
Plug Off Zone PERFORATION RECORD Specify Footage of Each Interval Perforated Specify Footage of Each (Amount and Kind of Material Used) Specify Footage of Each (Amount and Kind of Material Used) Specify Footage of Each (Amount and Kind of Material Used)	Protect Casing					
PERFORATION RECORD Specify Footage of Each Interval Perforated Specify Footage of Each (Amount and Kind of Material Used) Specify Footage of Each (Amount and Kind of Material Used) Specify Footage of Each (Amount and Kind of Material Used)	Plug Off Zone					
Specify Footage of Each Interval Perforated Specify Footage of Each (Amount and Kind of Material Used) Specify Footage of Each (Amount and Kind of Material Used) Specify Footage of Each (Amount and Kind of Material Used) Specify Footage of Each (Amount and Kind of Material Used)						
Sample Interval Perforated (Amount and Kind of Material Used)						
4917-22	hots Per Foot			Acid, Fractu (Amoun	are, Shot, Ce nt and Kind o	ment Squeeze Record f Material Used)
4917-22			 2800 ga	al of 15%	HCL acid:	
4332-40				20,0	nor actus	
		4932-40				
						
	·					
) 4945 F	Plus Type comont				
0 4945 Plus Type comont		. ag TypeCement				
Cement		• ·	TUBING RECO	RO:		
TUBING RECORD:	<u>2-3/8"</u> s	Set At 3258'	Packer At _	4860'	Was Lį	ner Run? Y X
TUBING RECORD: 2-3/8" Set At 3258' Packer At 4860' Was Liner Run? Υ χ		ion, Disposal or Inje	ction6-29-1	988		
TUBING RECORD: 2-3/8" Set At 3258' Packer At 4860' Was Liner Run? Y X of Resumed Production, Disposal or Injection 6-29-1988	Inj.	r 24 Hours	bbl/oi	7	69 bbl/wa	ter
TUBING RECORD: 2-3/8" Set At 3258' Packer At 4860' Was Liner Run? Y X of Resumed Production, Disposal or Injection 6-29-1988			MCF ga	্ <i>ৰ</i> is : <u>১</u>	o. ofrigas-oi	i ratio
TUBING RECORD: 2-3/8" Set At 3258' Packer At 4860' Was Liner Run? Y X of Resumed Production, Disposal or Injection 6-29-1988 Inj. mated Production Per 24 Hours bbl/oil 769 bbl/water				ن کو کھ		? ?
TUBING RECORD: 2-3/8" Set At 3258' Packer At 4860' Was Liner Run? Y X of Resumed Production, Disposal or Injection 6-29-1988		•		्र		



Box 26100, Oklahoma City, OK 73126-0100 Telephone 405 749-2000

February 14, 1989

Kansas State Corporation Commission Conservation Division 200 Colorado Derby Building Wichita, Kansas

RE: Wilburton Morrow C Sand Unit #2302W

SW/4 Sec. 4-35S-41W Morton County, Kansas

Gentlemen:

Please find enclosed Form ACO-1 for the referenced well which has been recently recompleted. During the workover of this well, which originally was dually completed with Gore D #2, the Topeka zone was squeezed off from 3216'- 3266', leaving the wellbore as a single completion in the Morrow zone.

Please advise if additional information is required.

Sincerely yours,

Raymond Hui

Oklahoma City District

RH/mw

Attachment

RECEIVED STATE CORPORATION COMMISSION

FEB 1 6 1989

CONSERVATION DIVISION Wichita, Kansas