

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9891
Name Tri-W Corporation
Address 425 So. Cherry
Suite 580
City/State/Zip Denver, CO 80222

Operator Contact Person W. W. Wakefield
Phone 303-394-2207

Contractor: License # 5420
Name White and Ellis

Wellsite Geologist W. W. Wakefield &
Phone Orlin Phelps: 303-394-2207

PURCHASER Koch

Designate Type of Completion

- New Well Re-Entry Workover
- Oil Gas Dry
- SWD Inj. Other (Core, Water Supply etc.)
- Temp Abd Delayed Comp.

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/25/84 10/5/84 11/7/84
Spud Date Date Reached TD Completion Date
4624' 4600'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 298 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1323-1327 feet

If alternate 2 completion, cement circulated from 1327 feet depth to surf w/ 450 SX cmt

API NO. 15-101-21-046-0500

County Lane

NW SE NW Sec. 3 Twp. 19S Rge. 28 East West

3630 Ft North from Southeast Corner of Section 3
3630 Ft West from Southeast Corner of Section 3
(Note: Locate well in section plat below)

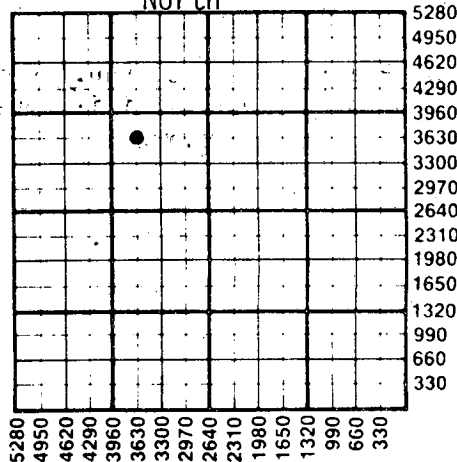
Lease Name C. C. Bosley Well # 1

Field Name Wildcat Royalty, North

Producing Formation Lansing-Kansas City

Elevation: Ground 2744' KB 2749

Section Plat
North



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner of Sec Twp Rge East West

Other (explain) Purchase from water well (purchased from city, R.W.D.#) in city of Dighton

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. W. Wakefield
Title President Date 2/15/85

Subscribed and sworn to before me this 15th day of February 1985

Notary Public Orlin Phelps
Date Commission Expires February 20, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
FEB 25 1985
2-25-85
CONSERVATION DIVISION
Wichita, Kansas

Operator Name TRI-W Corporation Lease Name Bosley Well# 1 SEC. 3 TWP. 19S RGE. 28 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

HEEBNER-LS Cream to buff. Fine Crystalline. No shows.
 TOROSTO-LS Grey to white. Fine Crystalline. Some porosity. No shows.
 LANSING-LS White to tan. Fine Crystalline. Dense w/scattered odlicastic porosity. Stains and shows throughout.
 MISSISSIPPI-LS Grey to tan. Sucrosic. Some porosity. No show.
 MISSISSIPPI-DOLO Cream to tan. Sucrosic. Some porosity. Trace asphaltic residue.
 DST#1 - 4151-4180 - 30/30/30/30 1st open 38/52 SIP 851, 2nd open 45/57 SIP 725. Weak blow in 1st open only, died in 4 min. Rec. 10' Mud
 DST#2 - 4220-4240 - 30/60/30/60 1st open 93/252 SIP 1162, 2nd open 298/376 SIP 1151. Strong blow off bottom in 5-6 min, both flows.

Name	Top	Bottom
Anhydrite	2095	
B/Anhydrite	2122	
Heebner	3936	
Toronto	3954	
Lansing	3977	
B/Kansas City	4350	
Mississippi	4591	
TD	4625	

Rec. 500' Gas, 330' Oil, 124' watery, muddy oil and 434' OCW. (All water rec. in 2.25" drill collars).

DST#3 - 4248-4268' - 30/30/30/30 1st open 33/33 SIP 44, 2nd open 33/33 SIP 44 Weak blow 1st open only, died in 7 min. Rec. 5' mud.

DST#4 - 4293-4318 - 30/30/30/30 1st open 32/43 SIP 1186, 2nd open 48/57 SIP 1170. Weak blow 1st open only. Died in 18 min. Rec 15' slightly oil spotted mud.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft National Supply	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	298	Common	200	3% CaCl 2% gel
Production	7 7/8	4 1/2	10.5	4633	50/50 Poz Common	50	2% gel 12 1/2# sk gilsonite 2% gel + sat. salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4229 to 4233		

TUBING RECORD Size 2 3/8" Set At 4592.79 Packer at None Liner Run Yes No

Date of First Production November 8, 1984 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
11/10-11/11/85	18.4 Bbls	MCF	50 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

