

101-21-331-5000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-101-21-331-5000  
County Lane  
NE NE NE Sec 3 Twp 19S Rge 28 X West

Operator: License # 5181  
Name Donald C. Slawson  
Address 200 Douglas Bldg  
City/State/Zip Wichita, KS 67202

4880 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser

Lease Name Bosley "C" Well # 1

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Field Name

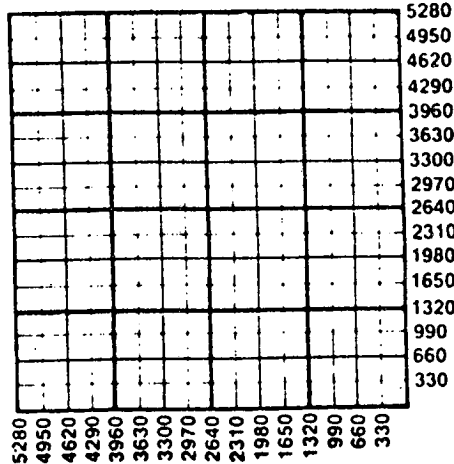
Producing Formation

Contractor: License # 5056  
Name Slawson Drilling Co

Elevation: Ground 2725' KB 2731'

Wellsite Geologist Jeff Stewart  
Phone

Section Plat



Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)  
If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

10-15-86  
OCT 15

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
9-9-86 9-17-86 9-17-86  
Spud Date Date Reached TD Completion Date  
4673' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 248 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 10-8-86

Subscribed and sworn to before me this 9th day of October 1986  
Notary Public Elizabeth Cochran

Date Commission Expires

ELIZABETH COCHRAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 7-8-90

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec 3 Twp 19S Rge 28 W

Operator Name ..... Donald C. Slawson ..... Lease Name..... Bosley "C" ..... Well #..... 1.....

Sec..... 3 ..... Twp..... 19S ..... Rge..... 28 .....  East  West County..... Lane .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST. #1: 4244-4320 (200, 220)  
30-45-45-60 5" blow. Rec. 454' TF,  
175' OCM (40% O), 31' SOCM (4% O), 124'  
VSOCWM (4% O, 21% W), 124' MSW.  
IFP: 27-91, FFP: 110-183, ISIP: 1051,  
FSIP: 1033, HP: 2023-2013.  
DST. #2: 4318-4368 (MARM)  
@ 4602' circ. for samp. Had DST. #2.  
DST. #2: 4318-4368 (MARM)  
30-20-20-20 Wk. bl. died. Rec. 5' Mud  
IFP: 9-9, FFP: 18-18, ISIP: 55, FSIP: 27  
HP: 2087-2087  
DST. #3: 4518-4602 (CHER SD)  
@ 4673' RTD & logging. LTD 4673'. 3/4"  
dev. @ 4673'. Had DST. #3. Pipe strap-  
1.65' short to board.  
DST. #3: 4518-4602 (CHER SD)  
2" blow. Rec. 112' Mud/NS.  
IFP: 18-45, FFP: 45-64, ISIP: 923, FSIP: 604  
HP: 2179-2189.

Name	Top	Bottom
L/T		
ANHY	2073	(+658)
B/ANHY	2102	(+627)
HEEB	3930	(-1199)
LANS	3969	(-1238)
MUN CR	4152	(-1421)
STK	4246	(-1515)
BKC	4325	(-1594)
MARM	4352	(-1621)
PAW	4446	(-1715)
FS	4497	(-1766)
CHER	4520	(-1789)
MISS	4633	(-1902)
LTD	4673	(-1942)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	248'	60/40	150 sk	2% gel
		8-5/8"	23#				

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	RELEASED	
				NOV 10 1968	

METHOD OF COMPLETION

FROM CONFIDENTIAL

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled