

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person: A. Scott Ritchie III

Phone (316) 267-4375

Contractor: Name: White & Ellis

License: 5420

Wellsite Geologist: K. Kessler

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back _____ PSTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

6-19-92 6-29-92 7-23-92

Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,625-6000

County Lane

SW - NE - NW - Sec. 3 Twp. 19 Rge. 28W

4290 Feet from S/W (circle one) Line of Section

3630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bosley 3B Well # 1

Field Name Buffalo Creek

Producing Formation L/KC

Elevation: Ground 2745 KB 2750

Total Depth 4635' PSTD na

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2078' Feet

If Alternate II completion, cement circulated from 2078'

feet depth to surface w/ 350 sx cat.

Drilling Fluid Management Plan ALT 2 DP 10-22-92
(Data must be collected from the Reserve Pit)

Chloride content 2800 ppm Fluid volume 815 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator: _____ License No. _____

Lease Name: _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-706 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached to this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 9-29-92

Subscribed and sworn to before me this 29 day of Sept. 19 92.

Notary Public Lisa Trimmesch

Date Commission Expires _____

LISA TRIMMESCH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-28-95

SEP 30 1992
9-30-92
K.S.C. OFFICE USE ONLY
Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 XGS Plug Other
(Specify)