

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
Wichita, Kansas 67202

Purchaser:

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin  
Phone (316) 683-0668

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abandonment
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

10/29/85 11/8/85 11-8-85  
Spud Date Date Reached TD Completion Date  
4635' PBDT  
Total Depth

Amount of Surface Pipe Set and Cemented at 260 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-101-21,243-300

County Lane

SE SE SW 3 19 28 East West

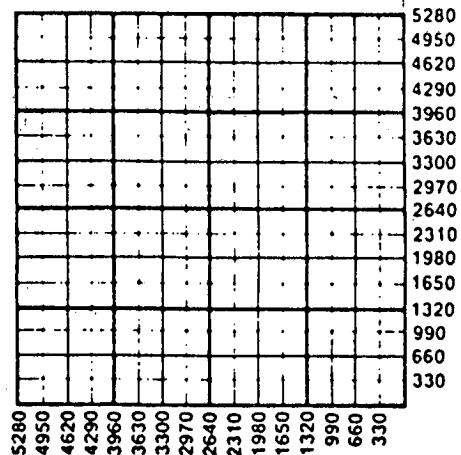
330 Ft North from Southeast Corner of Section  
2930 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Bosley D Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2727 KB 2733  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

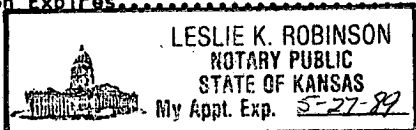
- Groundwater (Well) Ft North from Southeast Corner  
Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water (Stream, pond etc) Ft North from Southeast Corner  
Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 3/3/86

Subscribed and sworn to before me this 3rd day of March 1986  
Notary Public Leslie K. Robinson  
Date Commission Expires 5-27-89



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution:  KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 3, Twp 19 Rge 28 W

Operator Name Donald C. Slawson Lease Name Bosley D Well # 1

Sec. 3 Twp. 19S Rge. 28  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  Log  Sample

DST #1 4212-4235', 30-60-45-75, BOB 13", 1/8" blow on bleed off, Rec: 350' GIP, 220' CGO, 90' OCM (50% oil), 30' OCWM (20% O, 20% W, 60% M), 350' MW w/scum of oil (in collars) 690' TF, IFP 21-189, FFP 200-284, ISIP 1055, FSIP 1050, HP 2099-2057  
DST #2 4243-4265', 30-60-30-30, 1st op wk blow, 2nd op no blow, Rec: 70' mud NS, IFP 16-37, FFP 42-42, ISIP 1055, FSIP 962, HP 2058-2051  
DST #3 4272-4302', 30-60-45-75, BOB in 7", 3/4" blow after bleed off. Rec: 360' GIP, 345' CGO, 45' OCM, 390' TF, IFP 21-79, FFP 84-147, ISIP 1097, FSIP 1076, HP 2103-2099

Name	Top	Bottom
HEEB	3927	(-1194)
TOR	3943	(-1210)
LANS	3968	(-1235)
MUN CR	4149	(-1416)
STK	4253	(-1520)
BKC	4328	(-1595)
MARM	4364	(-1631)
PWE	4451	(-1718)
FS	4502	(-1769)
L/CHER	4526	(-1793)
MISS	4600	(-1867)
LTD	4636	(-1903)

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	260'	60/40poz	185	2%gel, 3%cc
Production	7 7/8"	4 1/2"	10.5	4635'	50/50poz Neat	200 25	2%gel, 18%salt, .75% CFR2

**PERFORATION RECORD**

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4275-80'	1250 gal 28% NE	4275-80'
1	4230'	Natural	4230'

**TUBING RECORD**

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

\*\*\*ABANDONED WELL - UNECONOMIC\*\*\*

Dually Completed  
 Commingled

