

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5104
Name BLUE GOOSE DRILLING CO., INC.
Address P.O. Box 1413
Great Bend, KS 67530
City/State/Zip

Purchaser n/a

Operator Contact Person Martin E. Miller
Phone 316 792-5633

Contractor: License # same
Name (company tools)

Wellsite Geologist Roger L. Martin
Phone 316 682-0038

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/21/86 9/29/86 9/29/86
Spud Date Date Reached TD Completion Date
4720 Plugged & Abandoned
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 298 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-21-332-0000
County Lane
NW NE SW Sec 9 Twp 19 Rge 28 East West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

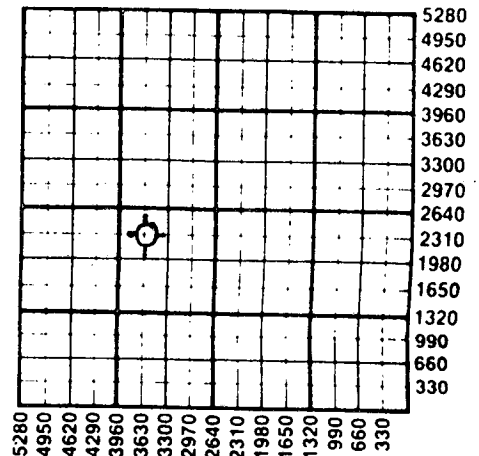
Lease Name McGaugh Well # 1

Field Name

Producing Formation D & A

Elevation: Ground 2764 KB 2771

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 27071
Jay Walker, Jr.
 Groundwater 2310 Ft North from Southeast Corner
(West) 3630 Ft West from Southeast Corner of
Sec 18 Twp 18 Rge 28 East West
 Surface Water 2310 Ft North from Southeast Corner
(Stream, pond etc) 3630 Ft West from Southeast Corner
Creek (rain) Sec 9 Twp 19 Rge 28 East West
 Other (explain) Purchased from Jay Walker
Dighton, Kansas (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Contract Representative Date 10/1/86

Subscribed and sworn to before me this 1st day of October 1986
Notary Public [Signature]

Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 9 Twp. 19 Rge. 28 W

SIDE TWO

Operator Name Blue Goose Drilling Co., Inc. Lease Name McGaugh Well # 1

Sec. 9 Twp. 19 Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4294-4332. 45-45-45-45
 Rec: 90' MW, 620' W
 SIP 1083-1083
 FP 67-197 270-322

DST #2: 4411-4645. 45-30-30-30
 Rec: 3' Mud
 SIP 260-182
 FP 46-46 46-46

Name	Top	Bottom
Anhydrite	2131	+ 640
Heebner	3974	-1203
Toronto	3992	-1221
Lansing	4021	-1250
Stark Sh	4302	-1531
BKC	4383	-1612
Marm	4408	-1637
Fort Sc	4552	-1781
Cherokee	4575	-1804
Miss.	4682	-1911
LTD	4720	-1949

RELEASED

NOV 17 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	298	60/40 pos	175	3%cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled