

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30269

Name: Argent Energy, -Inc.

Address 110 South Main, Suite 510  
Wichita KS 67202-3745

City/State/Zip \_\_\_\_\_

Purchaser: Texaco Trading & Transportation Inc.

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Scott A. Oatsdean

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/17/92 6/26/92 7/9/92

Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,626-0000

County Lane

NE NW NW Sec. 9 Twp. 19S Rge. 28 X W<sup>E</sup>

330 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hineman Well # 1

Field Name Royalty West

Producing Formation Lansing-Kansas City

Elevation: Ground 2754' KB 2759'

Total Depth 4650' PBDT 4597'

Amount of Surface Pipe Set and Cemented at 256 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2149 Feet

If Alternate II completion, cement circulated from 2149

feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan ALT 2, 10/1/92 JAH  
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 2825 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg

James C. Remsberg

Title President Date 8/19/92

Subscribed and sworn to before me this 19th day of August, 1992.

Notary Public Julie O. Koker

Date Commission Expires December 4, 1993

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution:  KCC  SWD/Rep  NGPA  KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

AUG 20 1992

JULIE O. KOKER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12-4-93

Operator Name Argent Energy, Inc.

Lease Name Hineman

Well # 1

Sec. 9 Twp. 19S Rge. 28  
 East  
 West

County MIAMI Lane 140

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2112' (+647')	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3941' (-1182')	
List All E.Logs Run:		Lansing	3984' (-1225')	
		Stark	4258' (-1499')	
		B/Kansas City	4343' (-1584')	
		Cherokee	4539' (-1780')	
		LTD	4650' (-1891')	
Dual Induction				
Dual Compensated Porosity				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28	256'	60-40 Poz	160	2% gel/3% CC
Production	7-7/8"	4 1/2"	10.5	4649'	50-50 Poz	210	See attached
"				2149'	Lite	325	See attached

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	L-KC	4304'-4306'	none	

<b>TUBING RECORD</b>	Size 2" EUE	Set At 4400'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7/9/92				
Estimated Production Per 24 Hours	Oil Bbls. 145	Gas Mcf TSTM	Water Bbls. 0	Gas-Oil Ratio Gravity 36°

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval 4304'-4306'
		<input type="checkbox"/> Other (Specify)		

# ORIGINAL

DST #1: (4154'-4230') L-KC 140' & 160' Zones

30"-45"-45"-60", moderate blow

Recovered 75' drlg mud, 240' MSW w/oil specks, 120' SW

IF 57-114; ISIP 1067; FF 125-216; FSIP 1056; IHP 2118; BHT 121°F

DST #2: (4196'-4230') L-KC 160' Zone

30"-45"-45"-60", very weak blow

Recovered 15' mud w/oil spots

IF 23-23; ISIP 628; FF 23-23; FSIP 617; IHP 2140

DST #3: (4296'-4310') L-KC 220' Zone

30"-45"-15"-60", very strong blow

Recovered 850' GIP, 2590' CGO (33° API), 60' OCM

IF 935-968; ISIP 968; FF 968-968; FSIP 968; IHP 2151

RECEIVED  
STATE CORPORATION COMMISSION

AUG 20 1992

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL ORIGINAL



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

INVOICE NO.	DATE
246188	06/26/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
HINNENAM 1		LANE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
NESS CITY		MURFIN DRLG.	PLUG BACK		06/26/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
025258	JERRY RICHARDON			COMPANY TRUCK	36037

ARGENT ENERGY, INC. 110 S. MAIN, SUITE 510 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO: FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	34	MI	2.60	88.40
		1	UNT		
001-016	CEMENTING CASING	4650	FT	1,365.00	1,365.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	4.5	IN	35.00	35.00
		1	EA		
018-317	SUPER FLUSH	12	SK	96.00	1,152.00
504-308	STANDARD CEMENT	25	SK	6.06	151.50
504-308	STANDARD CEMENT	100	SK	6.06	606.00
506-105	POZMIX A	100	SK	3.40	340.00
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-968	SALT	1700	LB	.10	170.00
507-775	HALAD-322	84	LB	6.15	516.60
500-207	BULK SERVICE CHARGE	249	CFT	1.15	286.35
500-306	MILEAGE CMTG MAT DEL OR RETURN	360.978	TMI	.80	288.78
INVOICE SUBTOTAL					4,999.63
DISCOUNT - (BID)					999.92
INVOICE BID AMOUNT					3,999.71
Lease # <i>Wichita</i> *- KANSAS STATE SALES TAX					87.19
AFE <i>KS 0034</i> A/C <i>7280</i>					
Approved <i>[Signature]</i> Comments <i>6/30/92</i>					
Paid <i>8/12/92</i> Check No. <i>3711</i>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					

JUN 30 1992

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AUG 20 1992

CONSERVATION DIVISION

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

**ALLIED CEMENTING CO., INC.**

2703

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6-18-92	Sec.	9	Twp.	19S	Range	28W	Called Out	8:00 PM	6-17 On Location	9:30 PM	Job Start	00:15	Finish	00:45	
Lease	Hineman 7	Well No.	1	Location	Dighton 2E 3 3/4 S E into Lane			County	Lane	State	Ks.					
Contractor	Mucin 8											Owner	Argent Energy Inc.			
Type Job	Surface											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	12 1/4		T.D.	256'			Depth	256'			Charge To	Argent Energy Inc.				
Csg.	8 5/8" 28#		Depth				Depth				Street	110 S. Main Suite #510				
Tbg. Size			Depth				Depth				City	Wichita State Ko. 67202				
Drill Pipe			Depth				Depth				The above was done to satisfaction and supervision of owner agent or contractor.					
Tool			Depth				Depth				Purchase Order No.					
Cement Left in Csg.	15		Shoe Joint				Minimum				X	Rud Delle				
Press Max.			Displace	15 bbl.												
Meas Line																
Perf.																

**EQUIPMENT**

No.	Cementer	Gary Kent
Pumptrk 63	Helper	
No.	Cementer	Keith
Pumptrk	Helper	
	Driver	
Bulktrk 116	Driver	

**DEPTH of Job**

Reference:	Pump Truck	380.00
32	Mileage	64.00
	8 5/8" TWP	42.00
	<del>Sub Total</del>	
	<del>Exp</del>	
	<b>Total</b>	<b>486.00</b>

Remarks: Cement did circulate.  
 Approx 10 bbl.

Thank you  
 Gary L. Howard

**CEMENT**

Amount Ordered	160	6 1/4	2%	6.1	3% CC
Consisting of					
Common	96	5.25	504.00		
Poz. Mix	64	2.25	144.00		
Gel.	3	6.75	NIC		
Chloride	5	21.00	105.00		
Quickset					
Handling	160	1.00	160.00		
Mileage	32		204.80		
			<del>Sub Total</del>		
			<del>Exp</del>		
			<b>Total</b>		

Floating Equipment

**TOTAL \$ 1603.80**

**Disc - 320.76**

**\$ 1283.04**

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 JUN 20 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas

copy for KCC

ORIGINAL

**ALLIED CEMENTING CO., INC.**

3048

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-8-92	Sec.	9	Twp.	19	Range	28	Called Out	5:30 A.M.	On Location	8:45 A.M.	Job Start	11:00 A.M.	Finish	2:00 P.M.
Lease	Stoneman	Well No.	#1	Location				Dighton 2E, 4s, E1 into Lane,	County		State	Ks.			
Contractor	Cheyenne Well Service														
Type Job	Port Collar														
Hole Size	T.D.														
Csg.	2 1/2														
Tbg. Size	2"														
Drill Pipe	Depth \$2140'														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	1000#														
Meas Line	Displace 8.28 lbs.														
Perf.	B.P. 2350'														

Owner Jim  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Argent Energy Inc.  
 Street 110 S. Main Suite 510  
 City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.  
 Purchase Order No. [Signature]

Used: 335 sk cement CEMENT 50/50 6/8 gel  
 Amount Ordered 4.30 ~~4.30~~ 1/4 # Floscal per sk.  
 Consisting of 16 gel, 100# hulls, 2sk sand

Common	168	5.50	924.00
Poz. Mix	167	2.50	335.00
Gel.	36	6.75	243.00
Chloride	Hulls - 1	15.00	15.00
Quickset	F10 Seal - 84	1.00	84.00
Sand	2 sks	4.75	9.50

**EQUIPMENT**

Pumptrk #181	No.	Cementer	Steve	Jim
		Helper		Carly
Pumptrk #179	No.	Cementer		
		Helper		
Bulktrk		Driver		Jack S.
		Driver		

Handling	430	1.00	430.00
Mileage	32		550.4
Total	\$3129.90	Sub Total	
	Disc - 625.98		
	\$2503.92	Total	\$2590.9

DEPTH of Job 2140'

Reference:	Pump Truck	475.00
	32 Mileage	64.00
	(Sub Total)	
	Tax	
	Total	539.00

Floating Equipment JUL 13 1992

Remarks: Circulate Oil out of ending Test Bridge Plug to 1000# spot 2sk sand. Pull up open port collar. Mix approx 16 sks gel w/ 100# Hulls mixed in then followed w/ 335 sk cement and circulate to surface. Close Port Collar. Run down + wash sand off B.P. Thank you!!

Allied Cementing Co. Inc  
 By: Steve [Signature]  
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 STATE CORPORATION COMMISSION  
 AUG 20 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas