

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Purchaser INLAND PURCHASING & TRANSFER CO. - KC

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist  
Phone

- Designate Type of Completion
- New Well
  - Re-Entry
  - Workover
  - Oil
  - Gas
  - Dry
  - SWD
  - Inj
  - Other (Core, Water Supply etc.)
  - Temp Abd
  - Delayed Comp.

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

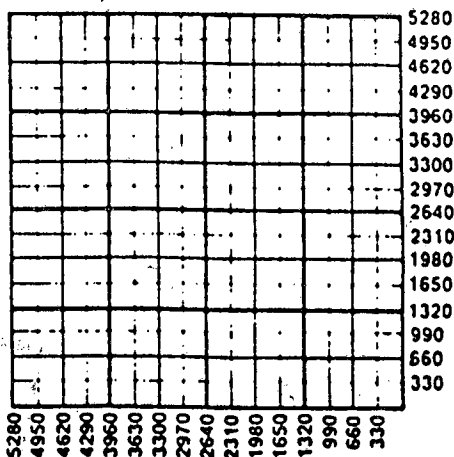
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

3/27/86 Spud Date      4/6/86 Date Reached TD      5/9/86 Completion Date  
4670' Total Depth      4270' PBD

Amount of Surface Pipe Set and Cemented at 332 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2093' feet  
If alternate 2 completion, cement circulated from 2093' feet depth to surface 225' SX cmt

API NO. 15-101-21,306-0000  
County Lane  
NE SW NW Sec. 9 Twp. 19 Rge. 28  East  West  
3630 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Hineman "AF" Well # 1  
Field Name Wildcat ROYALTY WEST  
Producing Formation LKC  
Elevation: Ground 2759 KB 2765



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # D-19,464

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater (Well) Ft North from Southeast Corner of Section Twp Rge  East  West  
 Surface Water (Stream, pond etc) Ft North from Southeast Corner of Section Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 4/12/86

Subscribed and sworn to before me this 12th day of May 1986.  
Notary Public Laurie A. Schoendaller  
Date Commission Expires 4/29/90

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Time Log Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

Laurie A. Schoendaller  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 4/29/90

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 29 1986  
WICHITA

Sec. 9 Twp. 19 Rge. 28

# CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Hineman "AF" Well # 1

Sec. 9 Twp. 19 Rge. 28  East  West County Lane

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1: 4204-4237 30-60-45-75 1st op: BOB in 3/4" bl. back. Rec. 258' GIP, 1724' TF, 1166' CGO, 36.6 GR, 62' froggy oil. 124' VSOCMW (4%O, 79%W, 17%M), 372' SW. IFF: 71-384, FFP: 439-653, ISIP: 1155, FSIP: 1137, HP: 2069-2060.  
DST #2: 4237-4260 30-60-45-75 1st Op: BOB in 1 min./No blow back. Rec. 1870' MSW, IFF: 206-725, FFP: 770-1038, ISIP: 1110, FSIP: 1110, HP: 2023-2014, Temp. 124°.  
DST #3: 4307-4330 30-60-45-75 1st OP/no blow back. Rec. 2480' MSW. IFF: 250-501, FFP: 1128-1110, ISIP: 1074, FSIP: 1119, HP: 2123-2105.  
DST #4: 4352-4460 30-60-30-30 1st OP-1/2" blow dead on 2nd op. Rec. 75' Mud w/ oilspks. IFF: 18-35, FFP: 44-53, ISIP: 349, FSIP: 89, HP: 2123-2133, Temp. 120°

ANHY	2120	(+ 645)
B/ANHY	2144	(+ 621)
HEEP	3945	(-1180)
TOR	3963	(-1198)
LANS	3989	(-1224)
STK	4271	(-1506)
HP	4308	(-1543)
BKC	4352	(-1587)
U/CHER	4516	(-1751)
FS	4521	(-1756)
L/CHER	4543	(-1778)
MISS	4671	(-1906)
LTD	4702	(-1937)

**RELEASED**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	Sacks Used	Type and Additives
surface	12 1/4	8 5/8	23#	332'	60/40poz	210	2%gel, 3%cc
production	7 7/8	4 1/2	10.5#	4328'	50/50poz	175	18%salt, .75%CFR2
FO tool		4 1/2		2093'	Econolite	225	25% salt neat

SEP 22 1988

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4220-21'	250 Gal. 15% MCA	4220-21'

TUBING RECORD

Size	Set At	Packer at	Liner Run
2 3/8	4235'		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production 4/18/86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
50 Bbls	TSTM	MCF	10 Bbls	N/A	CFPB 38.2°

### METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4220'-21'  
 Used on Lease  Dually Completed  
 Commingled