

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 South Main, Suite 510
Wichita KS 67202-3745

City/State/Zip _____

Purchaser: _____

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: Cheyenne Well Service

License: 6454

Wellsite Geologist: none

Designate Type of Completion
____ New Well Re-Entry ____ Workover

____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Donald C. Slawson

Well Name: #1 Hineman "AF"

Comp. Date 5/9/86 Old Total Depth 4700'

____ Deepening ____ Re-perf. Conv. to Inj/SWD
____ Plug Back 2026 PBSD (drill out)
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

8/29/92 9/9/92 9/15/92
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,306 000 1

County Lane

NE SW NW Sec. 9 Twp. 19S Rge. 28 X E W

1650 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hineman Well # AF-1

Field Name Royalty West

Producing Formation Cedar Hills (disposal)

Elevation: Ground 2759' KB 2765'

Total Depth 4700' PBSD 2026'

Amount of Surface Pipe Set and Cemented at 332 Feet

Multiple Stage Cementing Collar Used? Yes ____ No

If yes, show depth set 2093 Feet

If Alternate II completion, cement circulated from 2093

feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan ALT 2 D-26627
(Data must be collected from the Reserve Pit) OR

Chloride content 10,000 ppm Fluid volume 200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title President Date 9/16/92

Subscribed and sworn to before me this 16th day of September, 1992.

Notary Public Julie O. Koker

Date Commission Expires December 4, 1993

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-93

RECEIVED
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received SEP 17 1992
C Geologist Report Received 9-17-92
Distribution Wichita, Kansas
 KCC SWD/Rep
 KGS Plug Other
(Specify)

PI

Operator Name Argent Energy, Inc.

Lease Name JAMORO Hineman
County Lane

Well # AF-1

Sec. 9 Twp. 19S Rge. 28
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

OWWO inside production casing

OWWO inside production casing

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	23#	332	60/40 Poz	210	2% gel 3% CC
Production	7-7/8"	4 1/2"	10.5#	4328	50/50 Poz	175	18% salt 3/4% CFR2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2093	Econolite	225	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	1680'-90'; 1744'-54'; 1832'-42'; 1862'-72'; 1900'-10'	none

TUBING RECORD	Size	Set At	Packer At	Liner Run
Duo-Lined	2-3/8"	1648'	1648'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Sustained Production: SWD	9/15/92	Producing Method	Injection	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval
Injection 1690'-1910'
overall