

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6040  
Name Bankoff Oil Company  
Address Box 700657  
City/State/Zip Tulsa, Oklahoma 74170

Purchaser.....

Operator Contact Person Frank S. Mize  
Phone 316-262-2784

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Frank S. Mize  
Phone 1-316-262-2784

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8/12/85 8/24/85 8/25/85  
Spud Date Date Reached TD Completion Date  
4,680'  
Total Depth PBDT

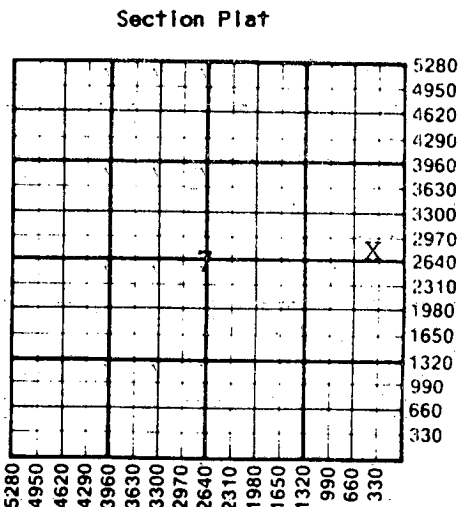
Amount of Surface Pipe Set and Cemented at 403 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,186-6000  
County Lane  
SE/4 SE/4 NE/4 Sec. 7 19S 28W  East  West

2970 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Hineman Well # 1  
Field Name WC

Producing Formation.....  
Elevation: Ground 2781 KB 2786



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # 27071  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
SW NE SW Sec 18 Twp 18 Rge 28  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Partner Date 9-19-85

Subscribed and sworn to before me this 19th day of September 1985  
Notary Public [Signature] Verna Doty  
Date Commission Expires February 5, 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
SEP 23 1985  
9-23-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 2, Twp. 18, Rge. 28 W

SIDE TWO

Operator Name Bankoff Oil Company Lease Name Hineman Well # 1  
 Sec. 7 Twp. 19S Rge. 28W  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	

DST #1 - 4214-4250, 60/30/60/90, recovered 560' mcw, 180' gas, IHP 2206, IFP 52-151, ICIP 1123, FFP 182-271 FCIP 1128, FHP 2190	Anhydrite Base	Top 2127 2154	Bottom
DST #2 - 4261-4291, 30/30/45/60, recovered 1020' salt water, IHP 2240, IFP 75-203, ICIP 1123, FFP 278-477, FCIP 1122, FHP 2159	Heebner Toronto Lansing	3959 3975 4004	
DST #3 - 4282-4315, 30/30/40/60, recovered 1350' salt water, IHP 2150, IFP 91-328, ICIP 1110, FFP 398-602, FCIP 1115, FHP 2131	Stark Shale Altamont Pawnee	4286 4428 4495	
DST #4 - 4318-4332, 60/30/60/90, recovered 290' MCW, IHP 2223, IFP 50-90, ICIP 957, FFP 116-146, FCIP 1075, FHP 2153	Fort Scott Cherokee Johnson	4545 4567 4604	
DST #5 - 4331-4344, 20/30, recovered 2' mud w/few oil spots, IHP 2260, IFP 39-39, ICIP 310, FFP-not taken, FCIP-not taken, FHP 2239	Mississippian	4630	
DST #6 - 4561-4595, 15/45, recovered 3' mud, IHP 2314, IFP 36-36, ICIP 106, FFP-not taken, FCIP-not taken, FHP 2239			
DST #7 - 4579-4616, 15/36, IHP 2400, IFP 33-33, ICIP 1037, FFP-not taken, FCIP-not taken, FHP 2384			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	397'	60/40 Poz	200	3% CC 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	McF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

Production Interval