

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6390, 9067 EXPIRATION DATE 6/84OPERATOR McDonald-Wallace, DaMar Resources API NO. 15-101-20, 919-6000ADDRESS P.O. Box 70 COUNTY LaneHays, KS 67601 FIELD _____** CONTACT PERSON Daniel F. Schippers PROD. FORMATION _____
PHONE (913) 625-0020 _____ Indicate if new pay.PURCHASER _____ LEASE MaughlinADDRESS _____ WELL NO. 1DRILLING Blue Goose Drilling, Inc. 2310 Ft. from North Line andCONTRACTOR P.O. Box 1413 2310 Ft. from East Line ofADDRESS Great Bend, KS 67530 the (Qtr.) SEC 13 TWP 19 RGE 28 (W.)PLUGGING Same as Above WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS _____TOTAL DEPTH LTD 4657 PBTD _____SPUD DATE 1-19-84 DATE COMPLETED 1-27-84ELEV: GR 2740 DF _____ KB 2747DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 263 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

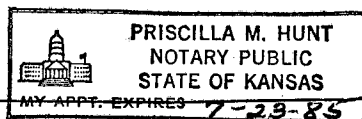
A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of February,19 84.

MY COMMISSION EXPIRES:



(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 29 1984
5-29-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR McDonal-Wallace, DaMarLEASE NAME MaughlinSEC 13 TWP 19 RGE 28(E)
(W)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Anhydrite	2097	(+650)		
Base Anhydrite	2125	(+622)		
Heebner	3980	(-1233)		
Toronto	3997	(-1250)		
Lansing	4020	(-1273)		
Base Lansing-K.C.	4366	(-1619)		
Pawnee	4493	(-1746)		
Fort Scott	4540	(-1793)		
Mississippi	4632	(-1885)		
RTD	4650	(-1903)		
LTD	4657	(-1910)		
DST#1 Interval 4287-4315(K) 30-45-45-60 ISIP 1055, FSIP 976; IFP 50-182, FFP 233-325 Recovery: 2135 GIP, 50' WMCGO, 60' OCWM and 488 W				
DST#2 Interval 4318-4385 (L, Pleasanton) 30-45-30-30 ISIP 1144, FSIP 1045; IFP 71-81, FFP 111-121 Recovery: 120' mud w/scum of oil				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8"	20#	263	Common	180	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.		CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations				