

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 S.E. 84th Street

City/State/Zip Newton, Kansas 67114

Purchaser: Clear Creek, Inc.

Operator Contact Person: Bob Watchous

Phone ( 316 ) 283-0232

Contractor: Name: Express Well Service

License: 6426

Wellsite Geologist: -----

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Palomino Petroleum

Well Name: Hineman #1

Comp. Date: 4-27-87 Old Total Depth 4700

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 4400 PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

10-3-91 ----- 10-10-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,364-0001

County Lane

C - NW - SE - SE Sec. 13 Twp. 19 Rge. 28 X <sup>E</sup> <sub>W</sub>

990 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hineman Well # 1

Field Name ~~Wildcat~~ Hackberry Creek NE

Producing Formation Kansas City

Elevation: Ground 2735 KB 2743

Total Depth 4700 PBDT 4400

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set ----- Feet

If Alternate II completion, cement circulated from surface

feet depth to 2000' w/ 400 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous  
Title Mrs. Date 11-6-91

Subscribed and sworn to before me this 6th day of November, 19 91.

Notary Public Kathryn L. Frerking

August 21, 1993 NOV 7 1991

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Date Commission Expires  
KATHRYN L. FRERKING  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 8-21-93

CONSERVATION DIVISION  
Wichita, Kansas

91

Operator Name Palomino Petroleum, Inc.

Lease Name Hineman

Well # 1

Sec. 13 Twp. 19 Rge. 28

East  
 West

County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

List All E.Logs Run:

See ACO-1 dated 5-28-87 (attached)

See ACO-1 dated 5-28-87 (attached)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See ACO-1 dated 5-28-87 (attached)							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	4236	Common	100	None
<input type="checkbox"/> Protect Casing	4245			
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4283-4285		500 gal. 15% NE	4283-85
4	4303-4305 4310-4312		500 gal. 15% NE	4303-05 4310-12
4	4346-4348		500 gal. 15% NE	4346-48
Alpha 5 1/2" CIBP set@ 4400'				

TUBING RECORD Size 2 7/8 Set At 4350 Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 10-11-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 40 Bbls. Gas Mcf Water 240 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: None

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

4283-4348 10A

ORIGINAL RECEIVED



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE OCT 9 1991 HALLIBURTON SERVICES

PALOMINO PETROLEUM, INC.

A Halliburton Company

INVOICE NO.	DATE
195015	10/04/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
HINNEMAN 1		LANE		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
NESS CITY		EXPRESS		SQUEEZE PERFORATIONS		10/04/1991
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
663300	STEVE ROBBEN				COMPANY TRUCK	23441

PALOMINO PETROLEUM COMPANY  
RURAL ROUTE 5, BOX 51-C  
NEWTON, KS 67114

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	31	MI	2.60	80.60
		1	UNT		
009-134	CEMENT SQUEEZE	4245	FT	1,300.00	1,300.00
009-019		1	UNT		
504-308	STANDARD CEMENT	100	SK	5.45	545.00
500-207	BULK SERVICE CHARGE	100	CFT	1.15	115.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	145.700	TMI	.80	116.56
INVOICE SUBTOTAL					2,157.16
DISCOUNT-(BID)					431.43-
INVOICE BID AMOUNT					1,725.73
*-KANSAS STATE SALES TAX					73.34
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					1,799.07

*squeeze off L-KC "180" perms 10/4*

RECEIVED  
STATE COMMISSION  
NOV 7 1991  
CONSERVATION DIVISIONS  
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.