

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30128

Name: KENNETH S. WHITE

Address 200 E. First, Suite 210
Wichita, Kansas 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

6/3/91 6/10/91 6/10/91

Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,588-0000

County Lane

SW SW ^{NE} ~~NW~~ Sec. 13 Twp. 19 Rge. 28 XX East West

2970 ✓ Ft. North from Southeast Corner of Section

2310 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

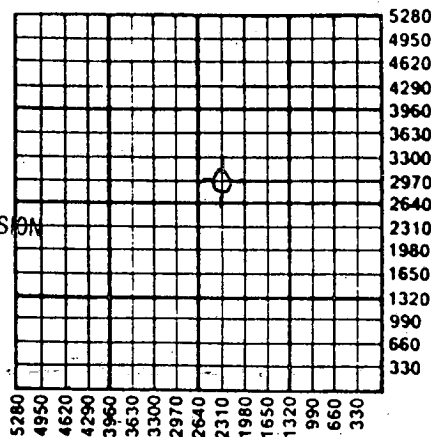
Lease Name Sleeper ✓ Well # 1

Field Name wildcat

Producing Formation None

Elevation: Ground 2748 KB 2753

Total Depth 4700 PBDT _____



Amount of Surface Pipe Set and Cemented at 258.41 Feet

Multiple Stage Cementing Collar Used? _____ Yes XXX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

RECEIVED
STATE CORPORATION COMMISSION
7-11-91
11 1 1991
CONSERVATION DIVISION
Wichita, Kansas

A 15 12 250

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date 7/10/91

Subscribed and sworn to before me this 10th day of July, 1991.

Notary Public W. E. Clark

Date Commission Expires August 5, 1992

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

WILMA E. CLARK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1992

JAN 1950

SIDE TWO

Operator Name KENNETH S. WHITE Lease Name Sleeper Well # 1
County Lane
Sec. 13 Twp. 19 Rge. 28 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2109 (+ 644)</td> <td>2139 (+ 617)</td> </tr> <tr> <td>Heebner</td> <td>3989 (-1236)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4031 (-1278)</td> <td></td> </tr> <tr> <td>Muncie Creek</td> <td>4202 (-1449)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4304 (-1551)</td> <td></td> </tr> <tr> <td>BKC</td> <td>4383 (-1630)</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4415 (-1660)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4505 (-1752)</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>4555 (-1802)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4580 (-1827)</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2109 (+ 644)	2139 (+ 617)	Heebner	3989 (-1236)		Lansing	4031 (-1278)		Muncie Creek	4202 (-1449)		Stark	4304 (-1551)		BKC	4383 (-1630)		Marmaton	4415 (-1660)		Pawnee	4505 (-1752)		Ft. Scott	4555 (-1802)		Cherokee	4580 (-1827)	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		

CASING RECORD Mississippi 4658 (-1905)
 New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8ths	28#	258.41	60/40 Poz	160	2% gel, 3% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD
Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
Production Interval _____

