

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9891
Name Tri-W Corporation
Address 425 South Cherry
Suite 760
City/State/Zip Denver, CO 80222

Operator Contact Person W. W. Wakefield
Phone 303-394-2207

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist W. W. Wakefield
Phone 303-394-2207

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6/5/85 6/11/85 6/13/86
Spud Date Date Reached TD Completion Date
4697
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A feet

If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-101-21-175-000

County Lane

NW NW SW Sec. 10 Twp. 19 Rge. 28 East West

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

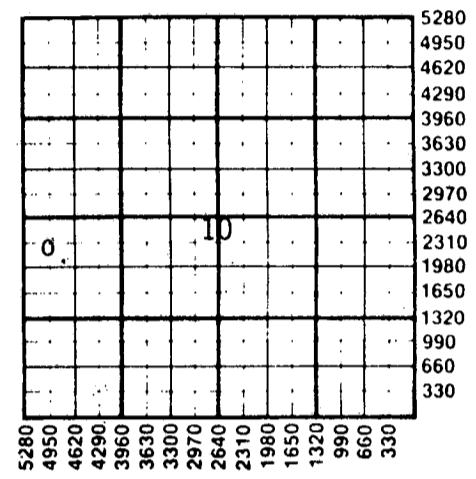
Lease Name C. C. Bosley Well # 3

Field Name Buffalo Creek

Producing Formation Lansing-KC

Elevation: Ground 2766GL KB 2271KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Dighton, Kansas
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

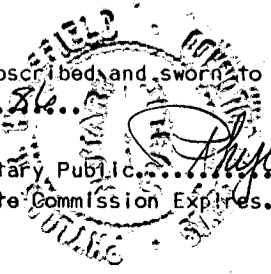
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. W. Wakefield
Title PRESIDENT Date 6/17/86

Subscribed and sworn to before me this 17 day of June 1986

Notary Public
Date Commission Expires 3/19/89



JUN 19 1986
6-19-86
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name TRI-W CORPORATION Lease Name C.C.BOSLEY Well# 3 SEC. 10 TWP. 19 RGE. 28 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST 1- 4292-4357 DST 2- 4620-4670
 15-30-60-60 TD 4697 SPT
 Rec. 154' GIP 30-30-30-30
 1466' T.F. Rec. 20' mud
 288' OCM IHP 2327
 248' OG&WCM IFP 46-46
 310' Oil and GCMW ISI 373
 248' SOCW FFP 46-46
 372' Water FSIP 292
 IHP 2211 FHP 2304
 FHP 2188
 ISI 1112
 FSI 1112
 IFP 140-292
 FFP 373-698

Formation Description Log Sample

Name	Top	Bottom
Heebner	4011	
L-KC	4030	
B/L-KC	4450	
Pawnee	4354	
Cherokee	4578	
Conglomerate	4627	
Miss.	4662	
RTD	4697	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	9-5/8	20	259	60-40 Poz	180	3% CC 2% Gel

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

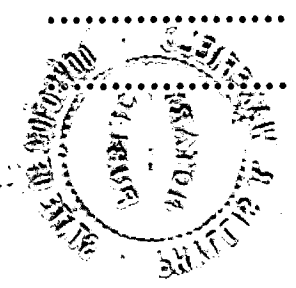
TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled



MAY 11 1960
 C.C. BOSLEY
 OPERATOR