

1 120165

11-21

API NUMBER 15- 101-21,495-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW NE NW, SEC. 17, T 19 S, R 28 W X

4290 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5063

Lease Name Thomas Well # 1

Operator: Energy Exploration, Inc.

County Lane 152.26

Name & Address 1002 South Broadway

Well Total Depth 4685 feet

Wichita, KS 67211

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 261

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 6 a.m. Day: 21 Month: 11 Year: 19 88

Plugging proposal received from Harold Maley

(company name) Abercrombie Drilling, Inc. (phone) 316-793-8186

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2780' GL
Anhydrite 2119-52'

1st plug at 2140' with 50 sx cement, 2nd plug at 1330' with 80 sx cement,

3rd plug at 300' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement

RECEIVED
STATE CORPORATION COMMISSION
11-23-1988
NOV 23 1988

Plugging Proposal Received by Duane Rankin

CONSERVATION DIVISION
Wichita, Kansas

(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:30 a.m. Day: 21 Month: 11 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 2140' with 50 sx cement,

2nd plug at 1330' with 80 sx cement,

3rd plug at 300' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton

(If additional description is necessary, use BACK of this form.)

INVOICED (XXXX) did not observe this plugging.

DEC 1 1988

Signed Duane Rankin
(TECHNICIAN)

DATE _____

INV. NO. 23207
11-21

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: November 11, 1988

API Number 15-101-21,495-00-00

OPERATOR: License # 5063
Name Energy Exploration, Inc.
Address 1002 S. Broadway
City/State/Zip Wichita, Kansas 67211
Contact Person Kevin Howard
Phone 316/267-7336

SW NE NW Sec. 17 Twp. 19 S, Rg. 28
4290
3630

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet
County Lane

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Kansas 67202

Lease Name Thomas Well # 1
Ground surface elevation 2730 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Depth to bottom of fresh water 120'
Depth to bottom of usable water 950'

Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Conductor pipe required
Projected Total Depth 4700 feet
Formation Mississippian

Date 11/4/88 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X(2)
This Authorization Expires 5-10-89 Approved By LKM 11-10-88

EFFECTIVE DATE: 11-15-88

SPUD 11-1/88
RECEIVED
STATE CORPORATION COMMISSION
11-23-1988
NOV 23 1988

250' - 1-85' DG

SW NE NW Sec. 17 Twp. 19 S, Rg. 28 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 2170 or formation with 50 SX feet of 60/40 posmix, 6% gel.
2nd plug @ ft. deep 1330 or formation with 80 SX feet of " "
3rd plug @ ft. deep 330 or formation with 50 SX feet of " "
4th plug @ ft. deep 40 or formation with 10 SX feet of " "

(2) Rathole to surface minus 5 feet

(b) Mousehole to surface minus 5 feet

PUSHER Mackley
TD 4350 FORMATION mixed
SURFACE PIPE 5 3/8 @ 261-155at
ANHYDRITE 2119 52 ELEVATION 2780'
STARTING TIME & DATE 6:00 AM 11-21
COMPLETION TIME & DATE 10:30 11-21
1st PLUG @ 2140 FT. W/ 50 SX
2nd PLUG @ 1330 FT. W/ 80 SX
3rd PLUG @ 300 FT. W/ 50 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ SX
WATER WELL PLUGGED W/ SX
CEMENT COMPANY Howco Hall
TECHNICIAN Rankin

60-40-670
11-18-88