

To: 1 060085
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 101-21,753-00-00
NE NE NE, SEC. 8, T 19 S, R 28 W X

TECHNICIAN'S PLUGGING REPORT

Operator License # 4629

Operator: Brito Oil Company, Inc.
Name & Address 120 S. Market, Ste. 400
Wichita, KS 67202

330 feet from NX section line

330 feet from E section line

Lease Name Hineman Farms Well # 1-8

County Lane 152.75

Well Total Depth 4700 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 223

Abandoned Oil Well Gas Well Input Well SMD Well D&A X

Other well as hereinafter indicated

Plugging Contractor White & Ellis Drilling, Inc. License Number 5420

Address 401 E. Douglas, Ste. 500, Wichita, KS 67201-8848

Company to plug at: Hour: 7:50 p.m. Day: 14 Month: 1 Year: 19 98

Plugging proposal received from Judy

(company name) White & Ellis Drilling, Inc. (phone) 316-263-1102

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2117-47'

1st plug at 2200' with 50 sx cement, 2nd plug at 1100' with 80 sx cement,

3rd plug at 500' with 40 sx cement, 4th plug at 240' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Mike Maier (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3 a.m. Day: 15 Month: 1 Year: 19 98

ACTUAL PLUGGING REPORT 1st plug at 4350' with 25 sx cement,

2nd plug at 2200' with 50 sx cement, 3rd plug at 1100' with 80 sx cement,

4th plug at 500' with 40 sx cement,

5th plug at 240' with 40 sx cement,

6th plug at 40' with 10 sx cement,

7th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

INVOICED (if additional description is necessary, use BACK of this form.)

DATE 1-20-98
INV. NO. 49952

Signed Michael Maier (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
01-16-1998
JAN 16 1998
CONSERVATION DIVISION
Wichita, Kansas

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-22-97

DISTRICT #
SGA? Yes No

State of Kansas

101-21,753-0000

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 1 1997
month day year

Spot NE NE NE Sec 8 Twp 19S S, Rg 28W East West

OPERATOR: License # 4629
Name: Brito Oil Company, Inc.
Address: 120 S. Market, Suite 400
City/State/Zip: Wichita, Kansas 67202
Contact Person: Raul F. Brito
Phone: 316.263-8787

330' FNL feet from South (North) line of Section
330' FEL feet from (East) West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5420
Name: White & Ellis Drilling, Inc.

County: Lane
Lease Name: Hineman Farms Well #: 1-8
Field Name: Royalty West

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lans. Marm.

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: Est. 2760 feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1280'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: None
Projected Total Depth: 4700'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:

well farm pond X other
DWR Permit #:

Will Cores Be Taken? yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

Bottom Hole Location:
Exp. 5/17/98

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with...

Pusher July 1-6-98 INIT. AM
LENGTH SURFACE PLANNED 2007 223

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 223 CONDUCTOR
ANHYDRITE T- 2117 B- 2147 ELEVATION

TD 4700 FORMATION M.S.S.
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
1 Arbuckle Plug @ Ft. W/ SX
Hus/Geneith @ 4350 Ft. W/ 25 SX
2 Anhydrite Base @ 2200 Ft. W/ 50 SX
3 1/2 Base Anyh. @ 1100 Ft. W/ 80 SX
4 1/2, 1/2 Plug @ 500 Ft. W/ 40 SX
5 Bottom Surface @ 240 Ft. W/ 40 SX
6 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER SWEETENING (Irr. Well Pond Hauling Y)
TECHNICAL JAN 10 1998 DATE 1-8-98
TYPE OF CEMENT 60/40 6% gel 4 #Flu
STARTING TIME 7:50 (AM/PM) DATE 1-14-98
COMPLETION TIME 3:00 (AM/PM) DATE 1-15-98
CEMENT COMPANY Allied 2722